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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I. Operator
Flag-Redfern Oil Company
Address
P. O. Box 23 Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Yates "69" Federal	2	Sawyer, W. (San Andres)	State, Federal or Fee Federal	NM-16369
Location				
Unit Letter K	1980 Feet From The West Line and 1980 Feet From The South			
Line of Section 23	Township 9S	Range 37E	NMPL, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Basin, Inc.	P. O. Box 2297 Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Cities Service Oil Company	P. O. Box 300, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	N	23	9S	37E	Yes	Jan. 1976

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
X								
Date Spudded 8-30-75	Date Compl. Ready to Prod. 9-22-75		Total Depth 5060'		P.B.T.D. 5043'			
Elevations (DF, R&B, RT, GR, etc.) 3985' DF	Name of Producing Formation San Andres		Top Oil/Gas Pay 4966'		Tubing Depth 5027'			
Perforations 4966 - 5043'					Depth Casing Shoe 5043'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		392'		250 sx C11"C", 2% CaCl			
7-7/8"	4-1/2"		5060'		250 sx 50-50 Pozmix,			
					2% gel, 374% CFR-2,			
					8# salt/sack			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

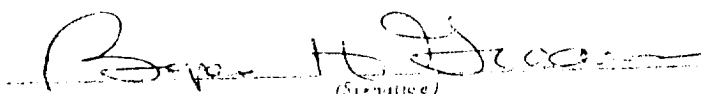
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbln.	Water-Bbln.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbln. Condensate/MMCF	Gravity of Condensate
Testing Method (open, back prod)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Production Manager

(Title)

June 1, 1979

(Date)

OIL CONSERVATION COMMISSION

JUN 5 1979

APPROVED

BY

Orig. Signed by

Jerry Sexton

Dist. 1, Supv.

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the daylight tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on a newly drilled or deepened well.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, transporter or other such changes of conditions.
Separate forms (Form C-104) must be filed for each pool in multiple completion wells.