D15	TRIBUTION							Revise	d 11-1-76
SANTA		<del></del>	<u> </u>					5a. Indicat	e Type of Lease
FILE	<del></del>			MEXICO OIL CO				State [	X Fee
U.S.G.5	•		WELL COMPL	LITON ON REC	JOMPLLIN	ON KEEK	OK! AND L	5, State Oi	l & Gas Lease No.
LAND	FFICE					)		ł	•
OPERA	TOR							11111	
Id. TYPE	OF WELL							7, Unit Agr	reement Name
		O I U	GAS WELL	L DRY X	OTHER				
	OF COMPLE	TION						8. Farm or	Lease Name
NEW WELL	w o		, PLUG EN BACK	DIFF. RESVR.	OTHER	P &	Α .	Penn,	7504 JV-D
2. Name	of Operator							9. Well No.	
BTA	OIL PROD	UCERS						1 2	
								10, Field o	and Pool, or Wildcat
	South Pe	cos Mi	<u>dland, Texa</u>	s 79701				Bagley	North (Penn.)
4. Locati	on of Well								
UNIT LETT	er <u>H</u>	LOCATED	<u> 1880                                   </u>	FROM THENO	rth LINE AN	·5	60 PEET FR	OM (	
						Mir	11/1/1/1	12. County	
THE E	IST LIVE OF	sec. 7	TWP. 12-5 RG	5E. 33-E KMP	· //////	7]]]]X		Lea	
	Spudded	1		Compl. (Ready to	Prod.) 16.	Elevation	s (DF, RKB, R	T, GR, etc.) 19.	Elev. Cashinghead
8/	<u>/9/75</u>	9/11/7	5				83' GR		
20. Total		į.	ıy Back T.D.	22. If Multip	le Compl., H	ow 23.	Intervals , R Drilled By		Cable Tools
	),500'		3625'				<del>&gt;</del> ∶0	-10,500'	
24. Produ	cing Intervai(	s), of this comple	tion - Top, Bettor	r, Name				·	25. Was Directional Survey Made
AC (T)	<u> </u>	ther Logs Run							No
								27. V	Was Well Cored
	ıma Ray S	onic			<del> </del>				No
28.			1	SING RECORD (Re	port all string	s set in w	eli)		
	ING SIZE	WEIGHT LB	<del></del>		LE SIZE	<del></del>	CEMENTING R		C3JJU9 TNUOMA
	3/4"	35		80'	17_1/2"		<u>C1 "C". C</u>		-
	5/8"	24	3/	25'	11"	450sx	50-50 Pox	mix and	
<del></del>	<del></del>					LL L	". Cmt 25	20.	
29.			INER RECORD			1		71101110 050	
	ZE	TOP	BOTTOM	SACKE CENENT		30.		TUBING REC	
		101	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET
		<del></del>			<del> </del>			· · · · · · · · · · · · · · · · · · ·	
31. Perfor	ution Record	(Interval, size an	l number)	<u> </u>	1 20	VCID 8H	OT EDACTIO	S CENENT CO	UF675 F70
		interest, size an	. namocry		32.		1	E, CEMENT SQ	
		•			DEPTY	INTERVA	AL A	MOUNT AND KI	ND MATERIAL USED
			•						
								· · · · · · · · · · · · · · · · · · ·	
33.				PROF	DUCTION				
Date Firs	Production	Produ	iction Method (Flor	wing, gas lift, pum		nd type pur	np)	Well Statu	s (Prod. or Shut-in)
									•
Date of T	est	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas	- MCF V	Vater - Bbl.	Gas - Oil Ratio
				Test Period					
Flow Tub	ng Press.	Casing Pressur	e Calculated 24 Hour Rate	- Oil - Bbl.	Gas -	MCF	Water - Bb	i. 011	Gravity - API (Corr.)
			<del>&gt;</del>	-				1	
34. Dispo:	ition of Gas (	Sold, used for fu	el, vented, etc.)				7	est Witnessed E	Ву
<del></del>						·			
35. List o	Attachments				T	<del> </del>	·		
36. I here	y certify that	the information s	hown on both side	s of this form is tri	ue and comple	te to the b	est of my know	ledge and belief	
	DI	1/ /	/		.*		• .	13	
SIGNE	. Hob 1	Vewland	Bob Newlar	nd TITLE Red	ulatory	Superv	icor	· 3	12177

## INSTRUCTIONS

This form is to be filed with the approx of District Office of the Commission not later to 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied, one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeast	ern New Mexico	Northweste	m New Mexico
No. 2, from	2432' 2560' 3746' 5149' 5247' 6573' 6708' 7334' 8568' 9091' 9199'	T. Canyon 9602 1 T. Strawn 10209 1 T. Atoka	T Oio Alamo	
			TANT WATER SANDS	
			leet	0 2 3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
No. 2, from				
No. 3, from		to	feet	
No. 4, 170111	****************	FORMATION RECORD (A	ttach additional sheets if necessary)	
From To	Thickness	Formation	From To Thickness in Feet	Formation

From	То	Thickness in Feet	Formation .	From	То	Thickness in Feet	Formation
0 1647 2432 2560 3746 5149 5247 6573 6708 7334 8568	1647 2432 2560 3746 5149 5247 6573 6708 7334 8568 10500	1647 785 128 1186 1403 98 1326 135 626 1234 1932	Red Beds & Sand Anhydrite & salt Sand Dolomite & Anhydrite Dolomite Sand & Shale Dolomite Sand & Shale Dolomite Shale & Dolomite Lime & Shale		F.		5077

OPERATOR BTA Oil Producers

ADDRESS 104 South Pecos St., Midland, Texas 79701

LEASE 7504 JV-D Penn WELL NO. 2 SURVEY 1880' FNL & 560' FEL, Section 7, T-12S, R-33E

## RECORD OF INCLINATION

	ANGLE OF
DEPTH (FEET)	INCLINATION (DEGREES)
22222 (2202)	INCLINATION (DEGREES)
3801	3/4
8551	3/4
1,340'	3/4
1,800'	1
2,2851	$\bar{\mathbf{i}}$
2,4651	ĩ
2,780'	ī
3,217'	1 1 1
3,725'	3/4
4,2201	3/4
4,6401	3/4
5,025'	3/4
5,510'	3/4
6,000'	
6,4851	$\tilde{1}$
6,886'	1 1 1
7,335'	ī
7,840'	3/4
8,119'	
8,600'	1 1
9,069'	1-1/4
9,545'	1
10,000'	3/4
10,500'	1/2

Certification of personal knowledge Inclination Data:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete.

By: Walter Frederickson
Vice President

Sworn and subscribed to before me the undersigned authority, on this the 18th day of September , 1973.

Toyok Wood

Notary Public in and for Midland County, Texas.

Sworn and Substrained to defore we the undersigned authority, on this the

Notary Public is and for midland County, Texas.

1975.

isticasy of September

Walter Frederickson Lice President