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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator I. W. Lovelady	8. Farm or Lease Name Sheridan
3. Address of Operator P. O. Drawer 2666; Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>9 S</u> RANGE <u>33 E</u> NMPM.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4334.2GR	12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/8/75 - Drilled 7-7/8" hole to 9650'
DST #1 - Pkr. failed. DST #2 - Tool plugged.
DST #3 - 9520' - 9598'. GTS in 6 Mins. @ 30 mcf/day.
Recd. 100' DM, 600' O & GCM, & 1300' water. ISIP
2829, FSIP 1769.
RIH W/ Halliburton Guideshoe & insert float, 1113'
17# N-80 LT&C used casing, 2154' 17# K-55 LT&C
new casing, 3059' 15.50# K-55 ST&C new casing,
and 3323' 17# K-55 LT&C new casing on top.
Cemented @ 9650' W/ 200 Sks Halligurton Lite &
275 Sks 50/50 incor posmix. TCTS @ 7000'.
WOC 18 Hrs. and installed head. Tested casing &
cement job to 2000#. 1/2 Hr. Test O.K. Prep to
complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Production Superintendent</u>	DATE <u>10/14/75</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>John Runyan</u>	DATE <u>10/14/75</u>
CONDITIONS OF APPROVAL, IF ANY:		