

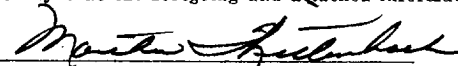
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM - 050475	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR John L. Cox				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 2217, Midland, Texas 79701				8. FARM OR LEASE NAME Federal "A"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL, 1780' FEL At top prod. interval reported below At total depth				9. WELL NO. 2	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT W. Sawyer (San Andres)	
15. DATE SPUNDED 9-9-75				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 22, 9S, 37E	
16. DATE T.D. REACHED 9-18-75				12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 10-16-75				13. STATE New Mexico	
18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 3968.5 Gr.				19. ELEV. CASINGHEAD 3978.5	
20. TOTAL DEPTH, MD & TVD 5100'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
0-5100'					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4975-5006				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Radioactivity				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		20#		412'	
4 1/2"		10.5#		5100'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2"		4970'			
31. PERFORATION RECORD (Interval, size and number)					
4975-5006 w/12 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4975-5006		2000 gal. 20% DS-30, 3000 gal. 15% DS-30, 2,000 gal. 3% DS-10			
33. PRODUCTION					
DATE FIRST PRODUCTION 10-16-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump (Harbison-Fischer 2"x1 1/4"x16')			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 10-26-75		HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—EBL. 41
					GAS—MCF. 11
					WATER—EBL. 20
					GAS-OIL RATIO 270:1
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—EBL. 41	GAS—MCF. 11
					WATER—EBL. 20
					OIL GRAVITY-API (CORR.) 22°
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY Hulen Lemon
35. LIST OF ATTACHMENTS 2 copies of log					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 		TITLE Production Clerk		DATE 10-27-75	

*(See Instructions and Spaces for Additional Data on Reverse Side)

ney or a State agency,
umber of copies to be
om, the local Federal
electric, etc.), forma-
ons. All attachments

Consult local State

y attachments,
4 show the producing
adequately identified,
enting tool.

RS	2	TOP	1
TH	TRUE VERT. DEPTH		
10	0		
15	5		
20	5		
25	5		
30	0		
35	2		

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WASHINGTON, D. C. 20250

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