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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K 5775

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
J

8. Farm or Lease Name
State '11'

9. Well No.
1

2. Name of Operator
R. L. Burns Corp.

3. Address of Operator
3990 First National Bank Building, Dallas, Texas 75202

10. Field and Pool, or Wildcat
North West Vada

4. Location of Well
UNIT LETTER J LOCATED 1980' FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE OF SEC. 11 TWP. 9S RGE. 34-E NMPM

12. County
Lea

15. Date Spudded 10-10-75 16. Date T.D. Reached 11-14-75 17. Date Compl. (Ready to Prod.) 12-13-75 18. Elevations (DF, RKB, RT, GR, etc.) 4346' Gr 19. Elev. Casinghead 4346'

20. Total Depth 9665' 21. Plug Back T.D. 9665' 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools Cable Tools 0-9665'

24. Producing Interval(s), of this completion — Top, Bottom, Name 9544'-9553' Bough "C"

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Density, Dual Lateral, Micro Lateral Logs

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	401'	17-1/2"	400 sax C1 "C"	
8-5/8"	32#	3890'	12-1/4"	125 sax Howco Lite, 200	sax C1 "C"
5-1/2"	17#, 15.5#	9665'	7-7/8"	470 sax Howco Lite, 200	sax C1 "H"

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
9544'-9553' 12 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9544'-9553'	1000 gals 15% NE acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
12-14-75	Pumping 4" x 2-3/8"-2" Kobe	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
12-14-75	24	-		90	35 MCF	531	388

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Used for fuel and vented

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
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35. List of Attachments
Density, Dual Lateral, Micro Lateral Logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Test Witnessed By
Don Staton

SIGNED Wayne Carlton TITLE Vice President DATE December 16, 1975

Wayne Carlton

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2125'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2330'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2632'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3330'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3855'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Giorieta _____ 5270'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7585'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8762'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 9530'	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	380	380	Surface Sands				
380	420	40	Shale				
420	550	130	Sand				
550	2210	1660	Shale w/sand streaks				
2210	3890	1680	Shale w/sand & Dolomite streaks				
3890	4850	960	Dolomite				
4850	5300	450	Lime				
5300	6330	1030	Lime, Dolomite				
6330	7460	1130	Lime				
7460	7700	240	Dolomite				
7700	8570	870	Shale				
8570	8830	260	Dolomite				
8830	9665	835	Lime w/shale streaks				

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CONSERVATION COMM.
1975 P. M.