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U.S.C.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-55

I. Operator
R. L. Burns Corp.
Address
3990 First National Bank Building, Dallas, Texas 75202
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED**
UNIT
IS OBTAINING
2/14/76
NOTIFICATION TO R-4070
If change of ownership give name and address of previous owner. THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR, NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE
Lease Name: State '11'
Well No.: 1
Pool Name, including Formation: North West Vada Bough "B"
Kind of Lease: State, Federal or Foreign State
Lease No.: K5775
Location:
Unit Letter: J
1980' Feet From The south Line and 1980 Feet From The east
Line of Section: 11 Township: 9 S Range: 33 E, NMJM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐
Miller Oil Purchasing Co.
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1308, Jackson, Miss. 39205
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.
Unit: J Sec.: 11 Twp.: 9-S Rge.: 34-E
Is gas actually connected? No When:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Reater ☐ Eff. Reater ☐
Date Spudded: 10-10-75 Date Compl. Ready to Prod.: 12-13-75 Total Depth: 9665' P.B.T.D.: 9665'
Elevations (H.B., K.B.B., R.F., G.R., etc.): 4346' Gr Name of Producing Formation: Bough "B" Top Oil/Gas Pay: 9544' Tubing Depth: 9557'
Perforations: 9544-9553' Depth Casing Shoe: 9665'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: 17-1/2" 12-1/4" 7-7/8" CASING & TUBING SIZE: 13-3/8" 48# 8-5/8" 32# 5-1/2" 17# & 15.5# DEPTH SET: 401' 3890' 9665' SACKS CEMENT: 400 sax C1 "C" 125 sax HLW & 200 sax C1.C 470 sax HLW & 200 sax C1.H

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks: 12-14-75 Date of Test: 12-14-75 Producing Method (Flow, pump, gas lift, etc.): Pump
Length of Test: 24 Tubing Pressure: 2350 Casing Pressure: 25# Choke Size: ---
Actual Prod. During Test: 90 Oil - Bbls.: 90 Water - Bbls.: 531 Gas - MCF: 35 MCF

GAS WELL
Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
Testing Method (pilot, back pr.): Tubing Pressure (Shut-in): Casing Pressure (Shut-in): Choke Size:

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Wayne Carlton (Signature)
Production Engineer (Title)
December 16, 1975 (Date)
OIL CONSERVATION COMMISSION
APPROVED: 12-23-75
BY: Jerry L. Carter
TITLE: DISTRICT
This form is to be filed in compliance with RULE 1101.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.