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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Farm or Lease Name Penn, 7504 JV-D

2. Name of Operator BTA OIL PRODUCERS	9. Well No. 3
3. Address of Operator 104 South Pecos Midland, Texas 79701	10. Field and Pool, or Wildcat Bagley, North (Penn)

4. Location of Well UNIT LETTER "G" LOCATED 1830 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 7 TWP. 12-S RGE. 33-E NMPM	12. County Lea
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15. Date Spudded 12/23/75	16. Date T.D. Reached 1/28/76	17. Date Compl. (Ready to Prod.) 2/7/76	18. Elevations (DF, RKB, RT, GR, etc.) 4295' G.L.	19. Elev. Casinghead 4295'
20. Total Depth 10,500'	21. Plug Back T.D. 10,461'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-10,500'	Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name 9,598' - 9,619' (Pennsylvanian)	25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Acoustic Velocity, Gamma Ray Log	27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	35#	378'	17-1/2"	400 sx Circ.	- - -
8-5/8"	24 & 32#	3,725'	11"	350 sx	- -
5-1/2"	17 & 23#	10,500'	7-7/8"	1,225 sx	- -

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9,559'	9,559'

31. Perforation Record (Interval, size and number) 9,598' - 9,619' - (0.41 - 22 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9,598'-9,619' AMOUNT AND KIND MATERIAL USED 10,000 gals 15% NE w/silt suspension and iron stabilizing additives.
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33. PRODUCTION							
Date First Production 2/8/76	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - Kobe 4" x 2-3/8" x 2-3/8"					Well Status (Prod. or Shut-in) Prod	
Date of Test 2/8/76	Hours Tested 24	Choke Size -	Prod'n. For Test Period 406	Oil - Bbl. 406	Gas - MCF 146	Water - Bbl. 287	Gas - Oil Ratio 360
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 406	Oil - Bbl. 406	Gas - MCF 146	Water - Bbl. 287	Oil Gravity - API (Corr.) 46	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Use use and vented	Test Witnessed By
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35. List of Attachments C-103, C-104, Log, Deviation Schedule
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED	Bob Newland	TITLE	Regulatory Supervisor
DATE		2/12/76	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1,645	T. Canyon _____ 9,661'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 10,246'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2,450'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2,581'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3,767'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5,174'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6,598'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6,733'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7,363'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8,597'	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 9,120'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9,234'	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1645	1645	Red Beds & Sand				
1645	2450	805	Anhydrite & Salt				
2450	2581	131	Sand				
2581	3767	1186	Dolomite, anhydrite & Sand				
3767	5174	1407	Dolomite				
5174	6598	1424	Dolomite & Shale				
6598	6733	135	Sand				
6733	7363	630	Dolomite				
7363	8597	1234	Shale & Dolomite				
8597	9120	523	Lime & Shale				
9120	10500	1380	Lime w/Shale Stringers				