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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPLEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Waggoner Exploration Company		5. State Oil & Gas Lease No. L-7019
3. Address of Operator 500 Carillon Tower East, 13601 Preston Road, Dallas, Texas 75240		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>27</u> TOWNSHIP <u>105</u> RANGE <u>37E</u> NMPM.		8. Farm or Lease Name State 27
15. Elevation (Show whether DF, RT, GR, etc.) 3938.7 G.L. 3950.7 K.B.		9. Well No. 1
		10. Field and Pool, or Wildcat Echol North
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 0845 hours on 10-22-75

Ran 8 joints 13-3/8" 61# casing and set at 346' K.B.

Cemented casing with 400 sx Class H w/ 2% CaCl cement circulated to surface. Plug down at 2230 hours on 10-22-75.

WOC eight hours. Nippled up well and installed B.O.P equipment

Pressure tested casing to 1000 psi for 30 minutes. Tested okay.

MINIMUM WOC - 18 HRS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. R. Pendley TITLE Consultant DATE 10-24-75
APPROVED BY Lee I. Supv. TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: