

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7049

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Dalco Oil Company	8. Farm or Lease Name Sun-Texaco State
3. Address of Operator Suite 200 - 619 W. Texas - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>560</u> FEET FROM THE <u>East</u> LINE AND <u>860</u> FEET FROM THE <u>North</u> LINE, SECTION <u>20</u> TOWNSHIP <u>12-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4371' GL - 4387' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-1-76 Ran 2-3/8" tubing & packer set @ 4728'. Ran tracer radioactive survey.
- 3-2-76 Set Packer @ 713' above perms & squeezed w/450 sx Class "A", 2% gel. Displaced cement into formation @ 2000 psi, ISIP 1800 psi, 15 min SIP 1600 psi.
- 3-3-76 Cleaned out cement to 4380'.
- 3-4-76 Re-perf'd Slaughter zone (4260-70) w/2 SPF. Re-acidized w/1000 gal 15% MCA, swabbed back load & acid water. FL 1260'. Swabbed down.

19. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thelma Payne TITLE Production Supervisor DATE March 12, 1976

Drill Signed by Larry Sexton TITLE Dist 1, Supv. DATE March 12, 1976

APPROVED BY Larry Sexton TITLE Dist 1, Supv. DATE March 12, 1976

CONDITIONS OF APPROVAL, IF ANY: