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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| E-7049 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Dalco Oil Company | 8. Farm or Lease Name Sun-Texaco State |
| 3. Address of Operator Suite 200 - 619 W. Texas - Midland, Texas 79701 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>A</u> <u>560</u> FEET FROM THE <u>East</u> LINE AND <u>860</u> FEET FROM THE <u>North</u> LINE, SECTION <u>20</u> TOWNSHIP <u>12-S</u> RANGE <u>32-E</u> NMPM. | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, CR, etc.) 4371' GL - 4387' DF | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <u>Set Plugs - Rng 4-1/2" casing</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-8-76 Plugs set @:
 #1 - 11,865-643 75 sx
 2 - 11,643-508 75 sx 10# sd/sk
 3 - 11,105-10,947 50 sx Class "H"
 4 - 9,125 - 8,967 50 sx Class "H"
 5 - 7,300 - 180 75 sx Class "H"
 6 - 5,310-210 75 sx Class "H"

1-9-76 TD 11,897' PB 5,210'
 Ran 136 jts (5004') 4 1/2" casing set @ 5,020 w/600 sx class "C" cement
 w/.75 of 1% CFR-2 + 2% jel, 8# salt/sk, 2% CaCl. WOC

1-10-76 Tearing down rig

1-13-76 MOR

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thelma Payne TITLE Production Supervisor DATE 1-23-76

APPROVED BY 7 TITLE 1976 DATE 1976

CONDITIONS OF APPROVAL, IF ANY: