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N MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-7049	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Dalco Oil Company		8. Farm or Lease Name Sun-Texaco State
3. Address of Operator Suite 200 - 619 W. Texas - Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>560</u> FEET FROM THE <u>East</u> LINE AND <u>860</u> FEET FROM THE <u>North</u> LINE, SECTION <u>20</u> TOWNSHIP <u>12-S</u> RANGE <u>32-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4371' GL - 4387' DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Ran surface casing ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Ran 8-5/8" casing ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-3-75 Spud 7:30 AM

11-4-75 Ran 9 jts 13-3/8" casing (352') set @ 350' (used Halib type "M" shoe, insert float, 1 centralizer @ 335') cemented w/375 sx Class "H" cement w/2% CaCl. Circulated approx 40 sx cement. PD 10:50 PM Tested @ 500 psi for 30 min held O.K. WOC for 18 hrs and drilled out.

11-10-75 Drilling 3660'  
Ran 81 jts of 8-5/8" casing (3641') set @ 3658' (two centralizers, insert float, Halib type "M" shoe) cemented w/300 sx Class "C" cement. PD 7:15 AM WOC 18 hrs. Tested @ 1000 psi, held O.K.

* 1 jt	8-5/8"	24#	18.14'
1 jt	"	32#	35.77'
42 jts	"	24#	1918.26'
37 jts	"	32#	1669.68'
81 jts			3640.85'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Ozaden TITLE Division Geologist DATE 11-11-75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 13 1975

CONDITIONS OF APPROVAL, IF ANY: