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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-9713	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
M & G Oil, Inc.		State 11
3. Address of Operator		9. Well No.
P.O. Box 766 Tatum, New Mexico 88267		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		North Mescalero Cisco
THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>10S</u> RANGE <u>32E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4291GR- 4306 KB		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Completion attempt in Wolfcamp
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-29-88
Rigged up PBCP Services. Picked up on rods. Could not pull pump. Pumped 50 barrels hot fresh water down casing. Pulled out of hole with rods and pump. Pulled out of hole with tubing. Shut down for night.

1-30-88
Set CIBP at 8600' by depthmeter measure. Capped with 2 sacks cement. Loaded hole with fresh water. Ran tubing. Installed BOP. Shut down for night.

2-1-88
Tagged bottom with tubing at 8530' KB. Pulled out of hole with tubing. Ran PFC and 4" OD casing gun. Perf. 8280'-82', 8246'-55', 8234'-38', 8211'-20' and 8162'-66' with 2 JSPF. Ran Baker double grip packer, seating nipple and 2 3/8" tubing. Spaced tubing at 8310' and packer at 8123'. Shut down for night.

Cont. next page.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Vice President DATE 3-10-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See letter

MAR 23 1988

RECEIVED
MAR 15 1988
COC
HOBBS OFFICE