ſ	NO. OF COPIES RECEIVED					
-	DISTRIBUTION					
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	u.s.g.s.					
	LAND OFFICE					
	TRANSPORTER	OIL				
		GAS		_		
1.	OPERATOR			_		
	PRORATION OFFICE					
	Operator					
	Patton Oil Corporatio					
	Address					
	P.O. Box 6349					
	Reason(s) for filing (Check proper bo					
	New Well					
	Recompletion					
	Change in Ownership X					

	DISTRIBUTION FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	REQUEST F	INSERVATION COMMISSION FOR ALLOWABLE AND ISPORT OIL AND NATURAL	Form C-104 Supervision Old C-104 and C-110 Effective 1-1-63 GAS					
1.	PRORATION OFFICE								
	Patton Oil Corporation	atton Oil Corporation							
		70411							
Reason(s) for filing (Check proper box) Other (Please explain)									
	New Well Recompletion								
	Change in Ownership X	Casinghead Gas Condens	sate						
	If change of ownership give name and address of previous owner	Pennzoil Company - P.O. I	Drawer 1828 - Midland,	Texas 79702-1828					
11.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	rmation Kind of Lea	ise Lease No.					
	State "11"	1 North Mescaler	1	2710					
	Location								
	Unit Letter L ; 1980	O Feet From The South Line	and 660 Feet From	n The West					
	Line of Section 11 Tow	mship 10-5 Range	32-Е , ммрм,	Lea County					
	PEGIONATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	s ·						
III.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)					
	Mobil Pipe Line Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas		P.O. Box 900 - Dallas, Texas 75221 Address (Give address to which approved copy of this form is to be sent)						
	Warren Petroleum Corporation		P.o. Box 1589 - Tulsa, Oklahoma 74102						
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	March 2, 1976					
	<u> </u>	give location of tanks. L 11 10-S 32-E Yes March 2, 1976							
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.					
	Designate Type of Completio		! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! !						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	Perforations			Depth Casing Shoe					
	Periorditions								
		· · · · · · · · · · · · · · · · · · ·	DEPTH SET	SACKS CEMENT					
	HOLE SIZE	CASING & TUBING SIZE	DEFINACI						
V	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of the pth or be for full 24 hours) Producing Method (Flow, pump, gas	oil and must be equal to or exceed top allow-					
	Date First New Oil Run 10 14142	·							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF					
	GAS WELL								
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
VI	CERTIFICATE OF COMPLIANCE		AUG 1	VATION COMMISSION					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	ENED BY JERRY SEXTON					
			DISTRI	CT I SUPERVISOR					
	· · ·	100							
		2() $1/$	This form is to be filed in compliance with RULE 1104.						

VI.

	Soy	A Que	Ruson	\mathcal{L}
Roy R.	Johnson /	(Signglure)		
_		on Accoun	tant	
		(Title)		

1983

July 29.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply plated wells.

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