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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E - 9713

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name State "11"	
2. Name of Operator Pennzoil Company		9. Well No. 1	
3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79701		10. Field and Pool, or Wildcat North Mescalero Cisco	
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 11 TWP. 10-S RGE. 32-E NMPM		12. County Lea	
15. Date Spudded 12-05-75	16. Date T.D. Reached 1-06-76	17. Date Compl. (Ready to Prod.) 2-04-76	18. Elevations (DF, RKB, RT, GR, etc.) 4306' K.B.
19. Elev. Casinghead 4291'		20. Total Depth 9,000'	
21. Plug Back T.D. 8,975'		22. If Multiple Compl., How Many -	
23. Intervals Drilled By Rotary Tools Total		24. Producing Interval(s), of this completion - Top, Bottom, Name Cisco 8762' - Total depth	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Cased Hole Compensated Neutron	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	48	400'	17 1/2"
8 5/8"	24 & 32#	3,420'	11"
5 1/2"	15.5 & 17#	9,000'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
420 sx. Circ.		0	
320 sx.		0	
375 sx. (T.C. 7,510')		0	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
NONE			
SIZE	DEPTH SET	PACKER SET	
2 3/8"	8,936'	None	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8802-8806' - 4' .47" 9 holes (8945-8950')		DEPTH INTERVAL	
8858-8862' - 4' .47" 9 holes (5' - .47")		AMOUNT AND KIND MATERIAL USED	
8887-8896' - 9' .47" 10 holes (6 holes)		8802-8806' 500 gals 15% NE acid	
8898-8906' - 8' .47" 9 holes		8858-8862' 500 gals + 75 sx. cement	
8911-8915' - 4' .47" 5 holes		8887-8915' 2,500 gals 15% NE acid	
		8945-8950' 500 gals 15% NE acid	
33. PRODUCTION			
Date First Production 2-04-76	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/4"		Well Status (Prod. or Shut-in)
Date of Test 2-15-76	Hours Tested 24	Choke Size open	Prod'n. For Test Period 258
Flow Tubing Press.	Casing Pressure 150	Calculated 24-Hour Rate 258	Oil - Bbl. 258
			Gas - MCF 152
			Water - Bbl. 138
			Gas - Oil Ratio 589
			Oil Gravity - API (Corr.) 39
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Venting - Waiting on line - Estimated 30 days			Test Witnessed By C. H. Lemley
35. List of Attachments Logs - C-104 & Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>J. H. Caney</i>		TITLE Adv. Petroleum Engineer	
		DATE 2-17-76	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2,180</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3,395</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>4,795</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6,230</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7,095</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8,190</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>8,375</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>8,762</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2,180'	2,295		Yates				
3,395'	4,795		San Andres				
4,795	5,118		Glorieta				
6,230	6,267		Tubb				
7,095	8,190		Wolfcamp				
8,190	8,375		Penn				
8,762	T.D.		Cisco				