

WRS COMPLETION REPORT

REISSUES SEC 11 TWP 10S RGE 32E
PI# 30-T-0007 07/10/89 30-025-25161-0001 PAGE 1

NMEX LEA * 1980FSL 660FWL SEC NW SW
STATE COUNTY FOOTAGE SPOT
M & G OIL D X DO
OPERATOR WELL CLASS INIT FIN
1 STATE "11"
WELL NO. LEASE NAME
4306KB 4291GR Mescalero N
OPER ELEV API 30-025-25161-0001

LEASE TYPE/NO. OIL-WO
01/29/1988 02/25/1988 WO-UNIT STATUS
SPUD DATE COMP. DATE TYPE TOOL
8975 CISCO PB CSG PULLERS
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 9000 PB 8806 OTD 9000 FM/TD CISCO
DRILLERS T.D. LOG T.D. PLUG BACK TO OLD T.D. FORM T.D.

LOCATION DESCRIPTION

5 MI NE CAPROCK, NM

INITIAL POTENTIAL

IPP 1UO 8162- 8166
ABO PERF 8211- 8282 GROSS
WOLFCAMP PERF 8802- 8806
CISCO PERF
NO NEW POTENTIAL, RETURNED TO ORIG PROD
COMMINGLED

PRODUCTION TEST DATA

CISCO PERF 8802- 8950
PERF 8802- 8950
BRPG @ 8600 8802- 8950

PTS 1UO JET W/ 2/FT 8162- 8166
ABO PERF JET W/ 2/FT 8211- 8282 GROSS
WOLFCAMP PERF 8211- 8221 8234- 8238 8246- 8255
PERF 8162- 8166
PERF 8280- 8282
ACID 8162- 8282 1500GALS
15% NE HCL
SWBD 300 FT FLUD W/50% OIL CUT

PTS 1UO 1 UG 8162- 8166
ABO PERF 8211- 8282 GROSS
WOLFCAMP PERF

CONTINUED IC# 300257014889

Petroleum Information

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PI-WRS-GET
Form No 187

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M & G OIL
1

STATE "11"

D X DO

PRODUCTION TEST DATA

ACFR 8162- 8282 10000GALS

20% HCL
SWBD W/SSO&G IN LAST 2 RUNS
DO BRPG 8600 TO 8806 TO RETURN TO ORIG PERFS

ADDTVGELA

PTP 8BOPD
ABO PERF
WOLFCAMP PERF
CISCO PERF
COMMINGLED

22BW

8162- 8166
8211- 8282
8802- 8806 GROSS
24HRS

DRILLING PROGRESS DETAILS

M & G OIL
BOX 766

TATUM, NM 88267

OWWO: OLD INFO: FORMERLY PENNZOIL CO #1 STATE
"11": ELEV 4291 GR, 4306 KB. SPUD 12/5/75.
13 3/8 @ 400 W/420 SX, 8 5/8 @ 3420 W/320 SX,
5 1/2 @ 9000 W/375 SX. LOG TOPS: WOLFCAMP 8190,
PENNSYLVANIAN 8375, CISCO 8762. OTD 9000. PB
8975. COMP 2/4/76. IPP 258 BO, 138 BWPD. PROD
ZONE: CISCO 8802-8950.

05/26
05/26

LOC/1989/
9000 TD, PB 8975
COMP 2/25/88, NO NEW POTENTIAL
PROD ZONE - CISCO 8162-8806
(COMMINGLED)

07/05

FIRST REPORT & COMPLETION
REISSUED TO CORRECT PBD, PROD TESTS & IP
REPLACEMENT FOR CT ISSUED 6/5/89

IP (Cisco) Perfs 8802-8950' P 258 BOPD + 138 BW. Pot based on
24 hr test. GOR 589; Grav 39

F.R. 11-10-75
(Pennsylvanian)
12-9-75 Drlg 3320' anhy & salt
12-15-75 Drlg 4520' dolo
1-7-76 TD 9000'; MORT
1-14-76 TD 9000'; PBD 8975'; Prep Treat
Perf (Cisco) 8802-06', 8858-62', 8887-96',
8898-8906', 8911-15', 8945-50'
1-21-76 TD 9000'; PBD 8975'; Swbg
Acid (8945-50') 500 gals
Swbd 20 BLW w/trace oil (8945-50')
Acid (8887-8915') 500 gals
Swbd 6 FEW in 3 hrs (8887-8915')
Acid (8887-8915') 2000 gals
Swbd 20 BLW in 10 hrs (8887-8915')

3-1-12 NM

LEA
PENNZOIL CO.

Mescalero, N.
1 State "11"
Sec 11, T10S, R32E

NM
Page #2

1-21-76

Continued

Acid (8802-62') 500 gals

Swbd 34 BLW w/trace oil & gas (8802-62')

1-26-76

ID 9000'; PBD 8975'; WOC

Swbd 1/2 BO + 83 BFW in 9 hrs (8802-62')

Sqzd 8858-62' w/30 sx

2-2-76

ID 9000'; PBD 8975'; Prep RU Pmp

Swbd 5 gals oil + 5 BSW (8802-06')

2-9-76

ID 9000'; PBD 8975'; TO Pmp

Ppd 80 BO + 81 BW in 24 hrs (8802-8950')

2-17-75

ID 9000'; PBD 8975'; TO Pmp

Ppd 415 FO + 148 BW in 24 hrs (8802-8950')

2-23-76

ID 9000'; PBD 8975'; WC OGC Fot

Ppd 250 FO + 138 BW in 24 hrs, COR 589;

3-1-12 NM

2-23-76

Continued

Crav 39 (8802-8950')

3-1-76

ID 9000'; PBD 8975'; Complete

LOG TOPS: Yates 2180', San Andres 3395',

Glorieta 4795', Tubb 6230', Abc 7095',

Wolfcamp 8190', Pennsylvanian 8375',

Cisco 8762'

3-6-76

COMPLETION ISSUED

3-1-12 NM

IC 30-025-70086-75