

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1611
7. Lease Name or Unit Agreement Name Southern Union ATO State
8. Well No. 1
9. Pool name or Wildcat Wildcat Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>I</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>11S</u> Range <u>34E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4201' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Re-entry ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-4-99 - Scraped location and dug out cellar. Removed dry hole marker.
11-5-99 - Welded on 13-3/8" X 13-5/8" starting head. Cleaned location and set anchors.
11-6-8-99 - Moved in and rigged up pulling unit. Nippled up BOP. NOTE: Notified OCD-Hobbs of intent to spud.
11-9-99 - TIH with 12-1/4" bit and drill collars and spudded on surface plug at 9:30 AM
11-8-99. Drilled cement and tagged up on 8-5/8" stub. TOOH and laid down 12-1/4" bit.
TIH with 7-7/8" mill tooth bit and drilled out cement to 85'. Tagged 8-5/8" stub.
TOOH and changed bits. TIH with 7-7/8" bit and tagged top of 8-5/8". Went inside 4'.
Pulled up and went back down. Cuttings stuck pipe and worked loose. TOOH. Removed jets from bit. TIH and drilled out cement. Fell out at 159'. TOOH - bit plugged. Cleaned out and TIH. Circulating.
11-10-99 - Washed down to 305'. Picked up tubing and TIH to 1054'. Rigged up swivel and washed down 3 joints. TIH to 1430'. Picked up swivel. Washed thru bridge. TIH to 2418'. Washed thru bridges with 1-2 points. Circulated heavy mud with heavy cuttings.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Nov. 29, 1999
TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-147

(This space for State Use)
ORIGINAL SIGNED BY CHIEF FIELD
DISTRICT I SUPERVISOR

DEC -7 1999

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JE

YATES PETROLEUM CORPORATION
Southern Union ATO State #1
Section 1-T11S-R34E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

Washed down to 3030'. Circulated clean. TOOH. Rigged up wireline. TIH with 3-1/8" CCL tool to 2800'. Logged up to top of 8-5/8" casing.

11-11-99 - Ran CCL log from 2850' to surface. All collars intact and pipe looks good. TOH with wireline. TIH with 11-3/4" OD skirted dress off mill and drill collars. Started milling off top of 8-5/8" casing. Milled off 2'. Milling at report time.

11-12-99 - Continued milling over 8-5/8" with dress off face down on casing. Milled off 4'. Polished 1 hour. TOOH and picked up 10-3/4" lead seal casing patch. Made up on 8-5/8" 32# casing. Ran 3 joints.

11-13-99 - Nippled down BOP and spool. Made up 12-1/16" lead seal casing patch on 8-5/8" casing. Picked up 3 joints. Tagged top of stub. Tried to work patch over top of casing. Could not. Pulled casing back out of hole - had 3' piece of 8-5/8" casing with 1 side sliced off and 3' x 4" piece of casing was lodged inside casing patch. Got 3' X 4" piece out. Could not get larger piece out. Sent to machine to have removed. Nippled up spool and BOP. TIH with 7-7/8" bit. Could not get into top of casing. TOOH. TIH with 12-1/8" OD concave mill. Will try to mill off. Milling at report time.

11-14-99 - Continue milling off top of 8-5/8". Milled off a total of 4'. TOOH. TIH with 8-5/8" spear with 7.995" grapple to 118'. Picked up casing to 60000#. Moved 1-2". Released spear and TOOH. TIH with 11-3/4" OD lead block. TOOH. Casing laying to one side. Good top indicated on high side. TIH with 10-5/8" overshot without grapple to see if could get over stub - could not. TOOH. TIH with 10-3/4" shoe and washed over 4'. TOOH. Good top indicated in top bushing. Nippled down BOP.

11-15-99 - Made up 10-1/16" OD lead seal patch on 8-5/8" casing. TIH with 3 joints. Rotate patch over top of casing. Pulled up 20000# - slipped off. Tried again. Would not hold. TOOH with casing. Had top bushing machined for overshot to 8-5/8" 8rd. TIH with 10-5/8" overshot with 8-5/8" grapple. Worked over top of casing. Pulled 20000# and slipped off. Could not latch again. TOOH with casing. Bottom spiral of grapple was all that was catching. TIH with same tool. Rigged up swivel on casing. Rotated over pipe another 6-8" and latched grapple. Pulled 50000#. Set slips with 40000#. Cut off casing. Installed 13-5/8" X 11" 5K head. Nippled up 10" BOP. TIH with 7-7/8" bit with 10 4-3/4" drill collars to 3000'. TOOH. Rigged up wireline.

11-16-99 - Rigged up wireline. TIH and logged CBL from 2800' to surface. Top of cement at 2690'. Bridge at 1470-1520'. TIH with 4" 1' gun and perforated 4 holes at 1000'. TIH with 8-5/8" Guiberson Uni VI packer and set packer at 950'. Pumped through holes at 1000'. Pumped 20 bbls and broke circulation out 8-5/8" x 13-3/8". Circulated 75 bbls - 3 BPM at 400 psi. Released packer & TOOH. TIH and wireline set 8-5/8" cement retainer at 940'. TIH with stinger on tubing and sting into retainer. Spaced out. Mixed and pumped 225 sacks BJ Lite cement (yield 1.99, weight 12.5). Tailed in with 50 sacks C Neat (yield 1.32, weight 14.8). Circulated 20 sacks to pit. Sting out of retainer. Left 4/10 of a bbl on retainer. TOOH - slight u-tube thru overshot. Pumped down 8-5/8" - 2 bbls. Displaced 20 gallons out 13-5/8". Shut well in.


11-17-99 - TIH with 7-7/8" center bore bit, 10 4-3/4" drill collars and 2-7/8" tubing. Tagged cement at 924'. Rigged up swivel. Drilled cement and retainer. Still drilling on retainer at report time.

11-18-99 - Finished drilling out retainer. Drilled semi-soft cement from 20', harder cement last 20'. Fell out of cement. Circulated clean. Tested casing to 700 psi for 5 minutes. TIH and tagged up at 3000'. Rigged up swivel. Washed down 2 joints. Ran 1 stand. Tagged up and washed down to 3130'. Turning on junk. TOOH. TIH with 7" magnet and 7" bit basket. Set down at 3100'. Rotated and circulated. TOOH - magnet

YATES PETROLEUM CORPORATION
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SUNDRY NOTICE CONTINUED:

had 5" X 3' piece of casing plus several smaller pieces. Bit basket was full of cuttings. TIH with 7-7/8" bit and collars. Went through spot at 3100'. Washed down to 4200' - no plug. Washed down to 4500'. Circulate clean. Pulled up to 4200'. Jetting pits. 11-19-99 - Jetted pits and loaded pits with clean 9.3# brine. TIH to 4500'. Started washing down. Hit an occasional bridge. No plug at 5500'. Continued washing down to 6826'. Circulate 1-1/2 hours. Made connection. Could not move pipe or circulate. Worked tubing and tried to rotate. Maximum pulled on tubing - 70K. Tubing parted. TOOH - left 15 joints of tubing, 10 drill collars and bit in hole. Called for overshot. 11-20-99 - TIH with 5-1/2" OD overshot with 7" guide on 2-7/8" L-80 tubing. 2 stands off fish hit bridge. Washed through and tagged top of fish. Picked up - sticking and hanging up. Pulled up into casing at 4200'. Mixed and circulated mud. TOOH and laid down 2-7/8" L-80 tubing. TIH with overshot. Picked up drillpipe (2-7/8" 10.4#) and RIH to 5100'. Circulating. 11-21-99 - TIH to 5700'. Circulated 1 hour. Washed down to top of fish. Circulated 30 minutes and tagged fish. Went beside fish 5-6' and pulled up. Did not tag. Went beside again. TOOH. TIH with overshot with bent sub to try and kick fish top over and latch onto with overshot - could not. TOOH. TIH with wall hook, knuckle joint and overshot. Washing down 6 joints above fish top at report time. 11-22-99 - Washed down to 6075'. Rigged up rotary wireline. TIH with fish finder to 6170'. Found top of fish at 6110'. TOOH with wireline. Picked up 2 joints. Rotated pipe slowly - did not see any torque. Dropped plug pump down and seat plug to kick wall hook out. Torqued up 5 times but could not get overshot to go over fish. Could have been catching on wall - then could not get wall hook to catch on anything. TOOH - no indication of having fish in hook. Shut down. 11-23-99 - Waiting on orders. Decision made to plug and abandon.


Rusty Klein
Operations Technician
November 30, 1999