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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-5279

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator Supron Energy Corporation	8. Farm or Lease Name Tenneco State
3. Address of Operator Suite 1700, 8350 N. Central Expressway, Dallas, TX 75206	9. Well No. 1
4. Location of Well UNIT LETTER I , 330 FEET FROM THE East LINE AND 2310 FEET FROM THE South LINE, SECTION 1 TOWNSHIP 11 South RANGE 34 East N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4201' Gr	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Speed 17 1/2" hole at 3:30 P.M., 11-26-75. Drilled to 355'. Ran 10 joints of 13 3/8", 54.5# casing. Set @ 352' and cemented to surface w/370 sxs.
 - Drilled 11" hole to 4200'. Ran 8 5/8" casing. Set at 4192'. Cemented w/530 sxs. Top of cement @ 2600'.
 - Drilled 7 7/8" hole to TD of 13370'. Ran Compensated Neutren Density and Dual Laterlog. Well was determined to be non-productive.
 - Verbal approval was received from NMOCC District Office on 2-18-76 to plug well.
 - Plugged well as follows:
Plug #1 13180-13280' w/33 sxs
Plug #2 10188-11188' w/33 sxs
Plug #3 9100-9200' w/33 sxs
Plug #4 5496-5596' w/33 sxs
Plug #5 4142-4242' w/33 sxs
Plug #6 Surface-150' w/110 sxs.*
Weight of mud used during plugging operations - 9.6#/Gal.
 - Dry hole marker erected.
- * 83' of 8 5/8" casing pulled prior to setting Plug #6.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don R. Callie TITLE Operations Assist. DATE 8-23-77

APPROVED BY Ronald Corbitt TITLE OIL & GAS INSPECTOR DATE MAR 8 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 1977

OIL CONSERVATION COMM.
HOBBS, N. M.