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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5279	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Southern Union Production Company		8. Farm or Lease Name Tenneco State
3. Address of Operator 8350 North Central Expressway, Suite 1700; Dallas, Texas 75206		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , <u>330</u> FEET FROM THE <u>East</u> LINE AND <u>2310</u> FEET FROM THE <u>South</u> LINE, SECTION <u>1</u> TOWNSHIP <u>11-South</u> RANGE <u>34-East</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GR 4201		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled to TD of 13370' on 2/16/76.  
Logged well. Verbal approval to plug given by New Mexico Oil & Gas Conservation Commission District Office on 2/18/76.  
Set plugs as follows: #1 13280-13180' w/33 sx cl H + .3% HR4; #2 10288-10188 w/33 sx cl H + .3% HR4; #3 9200-9100 w/33 sx cl H + .3% HR4; #4 5596-5496 w/33 sx cl H; #5 4242-4142 w/33 sx cl h; #6 150-surface w/110 sx cl H. Pulled 83' of 8 5/8" csg prior to setting plug #6. Plugging operations began on 2/18/76, completed on 2/19/76. Left following csg in well: 13 3/8" csg @ 352'. 8 5/8" csg @ 4192'. Weight of mud used during plugging operations 9.6#/gallon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J.J. Ciavarras Jr.</u>	TITLE <u>Engineer</u>	DATE <u>3/10/76</u>
J.J. Ciavarras, Jr.		
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		