		***.			_				
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DISTRIBUTION		NEW	MEXICO OIL CONSE	RVATION COMMISSION	l F	orm C-101	/		
SANTA FE					R	evised 1-1-6	5		
FILE			•		[Type of Lease		
u.s.g.s.			•			STATE	Y FEE		
LAND OFFICE					[-5	State Oil	& Gas Lease No.		
OPERATOR					·		L-5279		
						IIIIII			
APPLICAT	TION FOR	PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK					
ia. Type of Work						7. Unit Agree	ement Name		
DRILL	Γxlx		DEEPEN T	PI IIC S	BACK -				
b. Type of Well	L-2-5*		DEELEN [PLUGE	, , , , , , , , , , , , , , , , , , ,	. Farm or Le	ease Name		
OIL GAS WELL		O.HER		SINGLE X MUL	TIPLE .	Tenneco-	-State		
2. Name of Operator						. Well No.			
Southern Unio	Southern Union Production Company						1		
3. Address of Operator							10 Field and Pool, or Wildoot		
8350 North Central Expressway, Dallas, Texas 75206						W.C.			
4. Location of Well			330 ATED	East	LINE	THIKE			
ONT! CE	-11ER		X120	PEET FROM THE		HHH.	////X/////X/		
AND - 2310' FEET FR	ROM THE	South LIN	E OF SEC. 1	TWP. 11-S RGE. 34	I-E NMPM				
	17.77.77					12. County			
						. Lea			
	77777	<i>HHHH</i>			111111	777777			
/////////////////////////////////////	111111	<i>HHHH</i>	<i>HHHHH</i>	19, Proposed Depth 1	9A. Formation	~~~	20. Rotary or C.T.		
				13,300	DEvonian		Rotary		
21. Elevations (Show whether	DF, RT, etc.	21A. Kind	& Status Plug. Bond	21B. Drilling Contractor		22. Approx.	. Date Work will start		
		State-	Wide Bond	Cactus Drilling Co.		11/21/75			
23.						<u> </u>			
		P	ROPOSED CASING AN	D CEMENT PROGRAM					
SIZE OF HOLE	SIZE	OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF	CEMENT	EST. TOP		
17-1/2"		13-3/8"	48#	350	300		Circ to surf		
11		8-5/8	32#	4200	700		2100'		
7-7/8"		5-1/2"	17#				11,300'		
7-770		J-1/2	1/#	13,300	440	l	TT ,300		
y •		•							
¥									
- 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.				10 0001	E				
Propo	se to te	est Devoni	an w/top at Ap	prox. 13,000'.					

Will use hydraulic operated blow out preventors consisting of blind rams and pipe rams.

Proposed casing program is noted above.

No cores are anticipated.

Perforating, stimulating and testing will be conducted as warranted.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 2-14-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and con		·	PRODUCTIV	/E ZONE AND PROPOSED NEW PRODU
Signed Aliavana J.	-	Staff Engineer	Date	November 14, 1975
APPROVED BY	TITLE.	SUPERVISANTELLACIONAL	DATE.	NOV 11 10:0