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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Lario State	
2. Name of Operator Saxon Oil Company		9. Well No. #1	
3. Address of Operator P. O. Box 2948, Midland, Texas 79701		10. Field and Pool, or Wildcat Bar U (Penn)	
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1874 FEET FROM THE East LINE OF SEC. 1 TWP. 9-S RGE. 32-E NMPM		12. County Lea	
15. Date Spudded 1/10/76	16. Date T.D. Reached 2/7/76	17. Date Compl. (Ready to Prod.) 3/27/76	18. Elevations (DF, RKB, RT, GR, etc.) 4421' KB 4407' GR
19. Elev. Casinghead 4407' GR		20. Total Depth 9250'	
21. Plug Back T.D. 9171' (Pkr. w/Plug)		22. If Multiple Compl., How Many -	
23. Intervals Drilled By Rotary Tools X		24. Producing Interval(s), of this completion - Top, Bottom, Name 9138-9150' - Bough "B"	
25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run SNP & DLL	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# & 32#	3650'	11"	400 sx.	None
5-1/2"	15.5# & 17.5#	9250'	7-7/8"	250 sx.	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	9160'
						9160'

31. Perforation Record (Interval, size and number) 9138 - 9150' (13 holes) } - JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9138 - 9150' AMOUNT AND KIND MATERIAL USED Acid w/2000 gals. 15% DS-30	
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33. PRODUCTION							
Date First Production 3/29/76		Production Method (Flowing, gas lift, pumping - Size and type pump) Swab				Well Status (Prod. or Shut-in) Producing	
Date of Test 3/29/76	Hours Tested 24	Choke Size -	Prod'n. For Test Period 16	Oil - Bbl. -	Gas - MCF -	Water - Bbl. 100	Gas - Oil Ratio -
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 16	Oil - Bbl. -	Gas - MCF -	Water - Bbl. 100	Oil Gravity - API (Corr.) 46.5°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) None	Test Witnessed By J.D. Keith, Prod. Foreman, Saxon Oil Co.
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35. List of Attachments
DST #1 & DST #2, Dual Laterolog, Neutron Poro. Log., C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. Keith TITLE Production Superintendent DATE April 2, 1976

