FILE			AND AND								
U.S.G.S.				AU" IRIZATION TO	TRAN	ISPORT	OIL AND N	JRAL G	AS		
AND OFFICE											
IRANSPORTER	GAS										
OPERATOR											
PRORATION OF	FICE			·				· · · ·			
Operator											
Saxon Oil (	compan	у		······································			<u></u>				
	0/0	Mid	lan	d, Texas 79701							
P. U. DUX 2 Reason(s) for filing	.940, (Check p	roper	box)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			Other (Please	explain)			
New Well X Change in Transporter of:						CASINGHEAD BAB MUST NOT BE					
Recompletion				011							
Change in Ownershi				Casinghead Gas C	Condens		į	8 OBLAD	14 BURNELS AND		
f change of owners and address of prev								th Antimatic			
DESCRIPTION O	F WEL	LA	ND I	LEASE							
Lease Name				Well No. Pool Name, Includ	ing For	mation		Kind of Lease		Lease No.	
Lario State				Bar U (Penr	State, Federal			cr Pee State			
Location			~ ~	<b>0</b>		. 10	א <b>ד</b> ר		n onet		
Unit Letter	)	.;	66	0 Feet From The SOUth	Line	and[	3/4	_ Feet From 1	the east		
Line of Section	1		Tow	mship 9-5 Range	- 3	32-E	, NMPM,		Lea	County	
Ellie of Section											
DESIGNATION C	F TRA	NSP	ORT	TER OF OIL AND NATURA	L GAS	;	(C)		ad come of this form	is to be seed	
Nome of Authorized		-			Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, TX 75221				13 10 De 3em)		
Mobil Pipe Name of Authorized	Line	Com	pan Cas	inghead Gas X or Dry Gas		Address	Give address to	which approv	ed copy of this form	is to be sent)	
	Transpo	iter u	. 040		-	(Atte	ention: M	r. Don C.	Kennedy)		
None				Unit Sec. Twp. Pige. Is ga			tually connecte	d? Whe	n		
If well produces oil or liquids, give location of tanks.				0 1 95	<u>32E</u>	No					
If this production i	s commi	ingle	d wit	th that from any other lease or	pool, g	ive comm	ningling order	number:		۰ 	
COMPLETION D				Oil Well Gas W		New Well		Deepen	Plug Back Same	Res'v. Diff. Res'v	
<b>Designate</b> Ty	pe of C	omp	letio	(X)	1		1	1	1 E	1	
Date Spudded	L			Date Compl. Ready to Prod.		Total De	pth	<u></u>	P.B.T.D.		
1/10/76		2/7/76		9250'			(Pkr w/Plug)				
Elevations (DF, RKB, RT, GR, etc.)				Name of Producing Formation		Top Oll/Gas Pay			Tubing Depth		
4421' KB, 4407' GR				Bough"B"	9138'		9160 <sup>1</sup> Depth Casing Shoe				
Perforations 0120	01	501	(13	3 holes) 1 JSPF					9250		
9130	- 51.			TUBING, CASING	AND	CEMEN'	TING RECOR	D			
HOLE SIZE		منبعه	CASING & TUBING SIZI		DEPTH SET			SACKS CEMENT			
11"			8-5/8"		3650'			400			
				6 5 701			9250'		250 sx.		
7-7/8"				5-1/2"			9250		200 5%.		
TEST DATA AN	D REQ	UES	T F(	OR ALLOWABLE (Test mus able for t	t be aft this dep	ish or be fi	or full 24 hours	)		o or exceed top allow	
OIL WELL Date First New Oil Run To Tanks				Date of Test	Producing Mothod (Flow, pump, gas lift, etc.)						
3/29/76				3/29/76	Swab						
Length of Test				Tubing Pressure		Casing Pressure			Choke Size		
24				_		Water-Bbls.			Gab-MCF		
Actual Prod, During Test		011-выя. 16		100			- :				
	<u></u>			10			100				
GAS WELL											
Actual Prod. Test-	MCF/D			Length of Test		Bbis. Co	ndensate/MMCI	5	Gravity of Conder	(124) (124)	
							Pressure (Shut-	-17)	Choke Size		
Testing Method (pi	tot, back	pr.)		Tubing Pressure (Shut-in)		Coaing P					
CERTIFICATE	OF CO	MPL	IAN	CE			OIL	CONSERV	ATION COMMIS	SION	
						APPR	0VE/0]	AP.	- hart-	, 19	
				regulations of the Oil Conserv with and that the information ;			( 14	lii X	lik to		
Commission have above is true and	comple	ete to	o the	e beat of my knowledge and be	elief.	BY	A	ap -			
			•	•		TITLE		- marine -	Livide		
2 / 2 2						This form is to be filed in compliance with RULE 1104.					
million have and						If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
	V V		(Signa	ature)			takan on the	well in acco	MANCE WILL ROCE		
Produc	tion	Sup	eri	ntendent			11	this form m	ast be filled out co	emplately for allow	
Production Superintendent (Tille)							able on new and recompleted weild.				
April 2, 1976 (Date)							Fill out only Sections 1, 11, 11, and the such change of condition, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				
			100	wi+ /		S	eparate Form	3 C-104 mu:	at be filed for each	ch pool in multiply	
					1	li comple	c <u>1]</u> 3.	•			

·, •