

## MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

RECEIVED		
DISTRIBUTION		
OFFICE		
FOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
#1 Lario State	
9. Well No.	
#1	
10. Field and Pool, or Wildcat	
Bar U (Penn)	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator
Saxon Oil Company	
3. Address of Operator	
Box 2948, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER "O" 660 FEET FROM THE South LINE AND 1874 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 9-S RANGE 32-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
4407' GL	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole @ 1:30 p.m. on 1-10-76. Ran 10 jts. 12-3/4" 33# ST&C csg. (427') set at 424 RT. Cmt. 475 sx Class C cmt 2% CaCl. Plug down @ 9:30 p.m. on 1-10-76. Circ. approximately 30 sx cmt to surface. Drilled to 3650'; ran 92 jts 8-5/8" 24 & 32# csg. (3654'), set @ 3650' RT. Cmt 8-5/8" csg w/400 sx Class C cmt, 2% CaCl. Bumped plug w/1000 psi, checked float - OK. Plug down at 4:15 a.m. on 1-14-76. Top cmt. is 1572'. Presently drlg @ 6820' in lime.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED Robert Beals TITLE Production Superintendent

APPROVED BY Jerry Sexton TITLE Dist 1, Supv.

CONDITIONS OF APPROVAL, IF ANY:

DATE