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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name <del>Saxon Oil</del> #1 Lario State	
2. Name of Operator Saxon Oil Company		9. Well No. 1	
3. Address of Operator P. O. Box 2948, Midland, Texas 79701		10. Field and Pool, or Wildcat Bar U (Pen)	
4. Location of Well UNIT LETTER "0" LOCATED 660 FEET FROM THE South LINE AND 1874 FEET FROM THE East LINE OF SEC. 1 TWP. 9-S RGE. 32-E NMPM		12. County Lea	
19. Proposed Depth 9,300		19A. Formation Pennsylvanian	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4407' GI	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	12-3/4	51#	400'	475 sx	Surface
11	8-5/8	24#, 28#, & 32#	3700'	400 sx	2,200
7-7/8	5-1/2	15.5#, & 17#	9300'	150 sx	8,200

We plan to drill a 17-1/2" hole to approximately 400', set 12-3/4" csg. & circulate cement. We will use option 2 on testing surface casing. We will drill 11" hole to approximately 3700' and set 8-5/8" casing, cemented w/400 sx. cement. Option 1 will be used on intermediate string. We will drill to 9300' and set 5-1/2" csg. cemented w/150 sx. cement. Option 1 will be used on oil string. Usual blowout equipment and precautions for this area will be used.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 3-26-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Robert Beas Title Production Superintendent Date December 12, 1975

(This space for State Use)

APPROVED BY Jerry Shultz TITLE Commissioner DATE DEC 22 1975

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

17 1975

U.S. CONSERVATION COMM.  
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