

(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

H. L. BROWN, JR.

3. ADDRESS OF OPERATOR

P. O. Box 2237, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980 FNL, 1980 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4047.1 GL

5. LEASE DESIGNATION AND SERIAL NO.

LC 069300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mobil-Atlantic Fed

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., OR BLM. AND SURVEY OR AREA

Sec. 1, T-9S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENTS

P&A

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting, and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-9: Drilling 9659' Lime and Shale 3/4 deg. 9522'.
Sample top - Bough C - 9610 (-5551) 19' high to Magnolia #3 Cox, Drig.
break 9618-25, 6 mpf trace fluorescence and porosity base of Bough C
9642 (32) feet.

1-12: Ran DST #1 9720-52 (LIME)
Recovered 7449' salt water, 372' mud. Gas to surface 2 hrs. 10 minutes
IH 5004, IF 1985, FF 3110 - 110 minutes, ISI 3736, FSI 3736 30 minutes
FH 5004, BHT 148 deg.

Laid down test tool, went in hole with Bit #13.
1-13: DST #2 (9790-9836) Cisco
Recovered 372' slight gas cut drilling mud, 7900' slight gas cut salt water.
IH 4918, IF 2915, FF 3347, ISI 3887, IF 3283, FF 3844, FSI 3887, FH 4918
Sample chamber contained 2300 cc salt water, .1 cfg, no oil, 225 psi.

1-31: Drilling 11,846' Lime. Tentative top Mississippi Lime 12,000' (-7941) 111'
high to Magnolia #1 Cox, 254' high to Atlantic #1 Pebworth 69' low to Gulf
#1 Mills Federal.

2-6: Sample top Woodford Shale 12,358' (-8299) 49' high to Magnolia Cox Fed. 97'
low to Gulf #1 Mills Fed.

2-7: Devonian Top - 12,408' (-8349) 22' low to Gulf #1 Mills Federal, 111' high to
Magnolia #1 Cox Fed.

2-10: TD 12,412', Ran logs.
Continued next page;;

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

FEB 19 1976

GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side