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ISSUED TO	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-101
Supersedes O-100 and O-102
Effective 1-1-75

I.

Operator	R. L. Burns Corp.		
Address	3990 First National Bank Building, Dallas, Texas 75202		
Reason for change (if not proper lease)	Other (Please explain)		
New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in casinghead gas	☐	Casinghead Gas	☒
		Dry Gas	☐
		Designating purchaser	

If change in transporter, give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Wright 26	1	Vada Penn, Bough "C"	State, Federal or Fee	N/A
Location				
Unit Corner	G	1930 Feet From The	North	Line and 1880 Feet From The
Line of Section	26	Township	9S	Range
			34E	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☐	or Condensate	☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas	☒	or Dry Gas	☐	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Company				P.O. Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	G	26	9S	34E
				Yes
				When
				3/20/76

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stakeholder	Unit Restr.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1/15/76	3/19/76	9950'						
Elevations (Surf, Prod, RT, GR, etc.)	Name of Producing Formation	Top of Gas	Testing Depth					
4197' Gr.	Bough "C"	9850'						
Perforations	Depth Casing							
9856-9861' - 10 perforations								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8" H-40 48#	420'	450					
11"	8-5/8" 32# K55 ST&C	4070'	450					
7-7/8"	5-1/2" 17#	4066'	350					
7-7/8"	5-1/2" 15.5#	5906'	250					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or less than allowable for this volume of oil for full 24 hours)

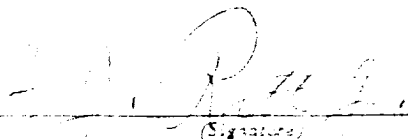
Date First Test Run To Tanks	Date of Test	Pressure Control (Flow, pump, gas lift, etc.)	
3/22/76	3/22/76	Pumping	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
24 hours	25#	25#	1-1/2"
Actual Prod. During Test	Oil-Boils.	Water-Boils.	Gas-MOP
	62	160	275

GAS WELL

Actual Prod. Test-MOP/D	Length of Test	Boils. Condensate/Gas-MOP	Gravity of Condensate
Testing method (in test, back pr.)	Testing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Vice-President

(Title)

August 23, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED  _____

By _____

TITLE _____

This form is to be filed in compliance with rules of _____

When a request for allowable for a new well is requested, this form must be accompanied by a true and correct copy of the data taken on the well in accordance with rule 11.1.

All sections of this form must be filled out completely, even for wells on new and recompleted wells.

File a copy of Sections I, II, III, and VI for each well, and a copy of Sections I, II, III, and VI for each well, and a copy of Sections I, II, III, and VI for each well.