

NO. OF COPIES RECEIVED  
DATE  
BY  
OFFICE

NEED NOT BE FILLED IN BY PRODUCER  
RATHER FOR REVIEWABLE  
AND  
AUTHORIZATION TO PRODUCE OIL AND NATURAL GAS

FILED IN  
SUBJECT TO THE  
REQUIREMENTS

I. OPERATOR  
PRODUCER'S OFFICE  
R. L. Burns Corp.  
3990 First National Bank Building, Dallas, Texas 75202

CASE NUMBER GAS MUST NOT BE  
FILED IN CASE 6/1/76  
CASE NUMBER EXCEPTION TO R-4076  
IS GRANTED

THIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BELOW IF YOU DO NOT CONCUR  
PLEASE FILE THIS DECLARATION

H. DESIGNATION OF WELL AND LEASE

Wright '26' 1 Undesignated / Kind of Lease State, Federal or Fee Fee N/A  
G 1930 Feet From The north 1880 Feet From The east  
Line of Survey 26 Township 9S Range 34E NMPM Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Transporter of Oil or Condensate X Summit Gas Company Address (Give address to which approved copy of this form is to be sent) 405 United Gas Building, Houston Texas 77002  
Name of Transporter of Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give viscosity in cP. G 26 9S 34E No

If this well is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| Designate Type of Completion - (X)    | Oil Well                    | Gas Well           | Workover             | Deepen | Plug Back | Shut-in | Other |
|---------------------------------------|-----------------------------|--------------------|----------------------|--------|-----------|---------|-------|
| X                                     | X                           |                    |                      |        |           |         |       |
| Date Completed                        | Date Comm. Ready to Prod.   | Perforation        | P.B.T.D.             |        |           |         |       |
| 1-15-76                               | 3-19-76                     | 9950'              | 9945'                |        |           |         |       |
| Elevation (Top, Bottom, RT, GR, etc.) | Name of Producing Formation | Top of Perforation | Tubing Depth         |        |           |         |       |
| 4197' Gr.                             | Bough "C"                   | 9850'              | 9902'                |        |           |         |       |
| Perforations                          |                             |                    | Depth of Perforation |        |           |         |       |
| 9856-9861'                            | 10 perforations             |                    |                      |        |           |         |       |

TUBING, CASING, AND CEMENTED RECORD

| HOLES SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|------------|----------------------|-----------|--------------|
| 17-1/2"    | 13-3/7" H-40 48#     | 420'      | 450          |
| 11"        | 8-5/8" 32# K-55 ST&C | 4070'     | 450          |
| 7-7/8"     | 5-1/2" 17#           | 4066'     | 350          |
| 7-7/8"     | 5-1/2" 15.5#         | 5906'     | 250          |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of initial volume of load oil and must be equal to or greater than allowable for the well or formation)

| Date of Test            | Date of Test     | Pressure (psi)   | Flow (bbl/day) |
|-------------------------|------------------|------------------|----------------|
| 3-22-76                 | 3-22-76          | Pumping          |                |
| Length of Test          | Flowing Pressure | Choke Size       |                |
| 24 hours                | 25#              | 25#              | 1-1/2"         |
| Actual Flow During Test | Choke Size       | Flowing Pressure | Gas Flow       |
|                         | 62               | 160              | 275            |

GAS TEST

| Actual Flow (bbl-MCF/D)           | Length of Test             | Pressure (psi)             | Gravity (lb/cu ft) |
|-----------------------------------|----------------------------|----------------------------|--------------------|
|                                   |                            |                            |                    |
| Testing Method (pilot, back prod) | Flowing Pressure (Shut-in) | Flowing Pressure (Shut-in) | Choke Size         |

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been followed in the production of oil from this well.

John W. Runyan