

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cor. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

700 1621 3:12

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. LC 065151
2. Name of Operator Dugan Production Corp.		6. If Indian, Allotted or Tribe Name
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821		7. If Unit or CA, Agreement Designation
Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FEL & 860' FNL (Unit B) NW/4 NE/4, Sec. 23, T9S, R37E, NMPM		8. Well Name and No. Bilbrey 51 #4
		9. API Well No. 30 025 25215
		10. Field and Pool, or Exploratory Area Sawyer (San Andres)
		11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-2-2000
Plugged well as follows:

MI&RU Smith & Marrs Casing & Pulling Inc. Rods stuck. Wellhead broke off. Backoff rods @ 2970'. Tubing stuck @ 3000'. Shot off tubing @ 2970'. Perforate @ 2960'. Set 4-1/2" retainer @ 2870'. Squeeze 325 sx class "C" cement (429 cu ft) w/100' cement on top of retainer. Displace hole w/9.5 ppg brine & salt gel. Perforate @ 2400'. Set 4-1/2" retainer @ 2285'. Squeeze 325 sx class "C" cement (72.6 cu ft) w/100' on top of retainer. Water returning to surface behind 4-1/2" casing. Perforate at 420'. Pump 145 sx (191.4 cu ft). Circ cement to surface. Total cement 525 sx class "C" (693 cu ft). Set dry hole marker.

Approved as to plugging of the well both.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander

Vice-president

Date

8/17/2000

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

AUG 24 2000

Conditions of approval, if any:

2011
Receiver
Hobbs
NGD

2011