Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cor. Division 1625 N. French Dr. Hobbs, NM 88240

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31,1993

## SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Designation and Serial No. LC 065151

Use "APPLICATION FOR PERMIT " for such proposals   3			to drill or to deepen or reentry to a differen	t reservoir.	6. If Indian, Allotted or Tribe Name	
1. Type of Well	Use "APPLICATION FOR PERMIT -" for such proposals [7] [3 2]				<b>∤</b> 3: 12	
2. Name of Operator Dugan Production Corp.  2. Name of Operator Dugan Production Corp.  3. Address and Telephone No. PO. Box 420. Farmington, NM 87499 (505) 325 – 1821  10. Feed and Pool, or Exploratory Area  1980' FEL & 860' FNL (Unit B) NW/4 NE/4, Sec. 23, T9S, R37E, NMPM  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent Notice of Intent Subsequent Report Plugging Back Other Ot		SUBMIT	IN TRIPLICATE			
2. Name of Operator Dugan Production Corp. Bilbrey 51 #4  3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821  10. Feld and Peol, or Epidorstory Area  1980: FEL & 860' FNL (Unit B) NW/4 NE/4, Sec. 23, T9S, R37E, NMPM  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Notice of Intent Notice of Intent Plugging Back Casing Repair Dispose Water Shut-Off Casing Repair Dispose Water Classing Repair Dispose Water Shut-Off Dispose Water Shut-Off Dispose water and one periodical dispersions and measured and true vertical depths for all manners and tones periodicity.  MI&RU Smith & Marrs Casing & Pulling Inc. Rods stuck. Wellhead broke off. Backoff rods @ 2870'. Squeeze 325 sx class "C" cement (429 cut ft) wind/or bond is retained until surface.  Approved as tep plugging of the well boths. Liability under bond is retained until surface.  Approved as tep plugging of the well boths. Liability under bond is retained until surface.  Approved as tep plugging of the well boths. Liability under bond is retained until surface.  Approved as tep plugging of the well boths. Liability under bond is retained until surface.  Approved as tep plugging of the well boths. Liability under bond is retained until surface.  Approved as tep plugging of the well boths. Liability under bond is retained until surface.  Approved as tep plugging of the well boths. Liability under bond is retained until surface.  Approved as tep plugging of the well boths.	1. Type of We	Oll Gas	Other		7) If Unit or CA, Agreement Designation	
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821  10. Examination of Well (Footage, Sec., T., R., M., or Survey Description)  10. FEL & 860' FNL (Unit B)  NW/4 NE/4, Sec. 23, T9S, R37E, NMPM  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  13. Notice of Intent  14. Abandonment  15. Subsequent Report  16. Final Abandonment Notice  17. Final Abandonment Notice  18. Subsequent Report  18. Subsequent Report  19. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting amy proposed work. If well is directionally difficil.  18. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting amy proposed work. If well is directionally difficil.  18. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting amy proposed work. If well is directionally difficil.  19. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting amy proposed work. If well is directionally difficil.  19. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent to this work.)*  19. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent to this work.)*  19. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent to this work.)*  19. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent to this work.)*  19. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent to this work.)*  19. Abandonment Notice  1					8. Well Name and No.	
19.0. Box 420 , Farmington, NM 87499 (505) 325 - 1821  10. Feld and Pool, or Exploratory Area  10. Feld and Pool, or Exploratory Area  11. Country or Parish, State  Lea, NM  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including assmated date or starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including assmated date or starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including assmated date or starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including assmated date or starting any proposed work. If well is directionally drilled, gives subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including assmated date or starting any proposed work. If well is directionally drilled, locations of the work of the foliation of the folia	•				Bilbrey 51 #4	
Location of Well (Footage, Sec., T., R., M., or Survey Description)   10. Field and Pool, or Exploratory Area					<b>)</b>	
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12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION    Notice of Intent					11. County or Parish, State	
Notice of Intent						
Notice of Intent    Notice of Intent   Abandonment   Change of Plans	12. CHE	THER DATA				
Recompletion   New Construction   Non-Routine Fracturing   Non-Routine Fracturing   Water Shut-Off   Casing Repair   Water Shut-Off   Conversion to Injection   Dispose Water   (Non: Report results of multiple completion on Well Completion or Recompletion Report and up form.)				ACTION	Change of Blanc	
Subsequent Report		Notice of Intent	1 ===			
Casing Repair   Water Shut-Off   Conversion to Injection   Other   Dispose Water   Conversion to Injection   Dispose Water   Dispose Wat	<b>5</b> 7		<u>=</u> '			
Final Abandonment Notice   Altering Casing   Dispose Water   Dispose Water   Choice: Report results of multiple completion on Well Completion on Recompletion on Well Completion on Recompletion Report and Log form.)    13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*    1	K)	Subsequent Report	1 =		<del>-</del>	
Other  Other  Dispose Water (Nose: Report not of multiple completion on Well Completion or Recompletion on Well Completion or Recompletion Report and Log form.)  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  MI&RU Smith & Marrs Casing & Pulling Inc. Rods stuck. Wellhead broke off. Backoff rods @ 2970'. Tubing stuck @ 3000'. Shot off tubing @ 2970'. Perforate @ 2960'. Set 4-1/2" retainer @ 2870'. Squeeze 325 sx class "C" cement (429 cu ft) w/100' cement on top of retainer. District of the Well back of the Well back of the Well back.  (72.6 cu ft) w/100' on top of retainer. Water returning to surface behind 4-1/2" casing. Perforate at 420'. Pump 145 sx (191.4 cu ft). Circ cement to surface. Total cement 525 sx class "C" (693 cu ft). Set dry hole marker.  Approved as to plugging of the well back.  Liability under bond is retained until surface restoration is completed.		Circl About domain Making				
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*    S - 2 - 3 - 3 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4		Final Adandonment Notice	· ——	Ï		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*    Sample					(Note: Report results of multiple completion on Well	
	Plugged well as follows:  MI&RU Smith & Marrs Casing & Pulling Inc. Rods stuck. Wellhead broke off. Backoff rods @ 2970'. Tubing stuck @ 3000'. Shot off tubing @ 2970'. Perforate @ 2960'. Set 4-1/2" retainer @ 2870'. Squeeze 325 sx class "C" cement (429 cu ft) w/100' cement on top of retainer. Distance hole w/9.5 ppg brine & salt gel. Perforate @ 2400'. Set 4-1/2" retainer @ 2285'. Squeeze \$6.50 (72.6 cu ft) w/100' on top of retainer. Water returning to surface behind 4-1/2" casing. Perforate at 420'. Pump 145 sx (191.4 cu ft). Circ cement to surface. Total cement 525 sx class "C" (693 cu ft). Set dry hole marker.  Approved as to plugging of the well bota. Liability under bond is retained until					
	14 Therefore	coatify that the foregoing is true and correct	BRING (DEFORMED) IN CHILL	ING CATA		

his space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

PETROLEUM ENGINEER

Date

Date

AUG 2 4 2000

8/17/2000

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





Vice-president

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