U. L	RNTA FE  ILE  IS.G.S.  AND OFFICE  RANSPORTER  GAS  PERATOR  RORATION OFFICE	DAUTH		REQUEST F	OR ALLO			Porm C-104 Supersedes Old C-104 Effective 1-1-65 AS	and C-110		
Ad	Flag-Redfern Oil Conditions  P. O. Box 23, Midla  reson(s) for filing (Check proper box)		as 79701		100	ther (Please	explain)				
Ne Re	ew We!! X ecompletion nange in Ownership	011	in Transporte	r of: Dry Gas Conden	· 🔲						
	change of ownership give name d address of previous owner					···········			·		
L	ESCRIPTION OF WELL AND L ease Name Bilbrey "51"	EASE   Well N   4	o. Pool Name	, Including Fo		. 1	Kind of Leas State, Federa		-065151		
	Unit Letter B : 198		From The <u>E</u>		e and	860 , NMPM,	_Feet From	r <sub>he</sub> North Lea	County		
L_	E.i.e o. eeetas.	<b>-</b>		Range		, Idiote toil					
N	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil A or Condensate  The Permian Corporation  Name of Authorized Transporter of Castnghead Gas X or Dry Gas				Address (Give address to which approved copy of this form is to be sent)  P. O. Box 3119, Midland, Texas 79701  Address (Give address to which approved copy of this form is to be sent)						
"	Cities Service Gas Company				P. O. Box 300, Tulsa, Oklahoma 74102  Is gas actually connected? When						
11	f well produces oil or liquids, ive location of tanks.	Unit S	Sec. Twp. 23	1 '	_	es	L	2-11-76			
If O C	this production is commingled with	h that from	any other le								
<u> </u>	Designate Type of Completio	n – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Same Res'v. D	illi. Resiv.		
ī	Date Spudded	Date Comp	l. Ready to Pr	od.	Total Dept			P.B.T.D. 5028 '			
-	1-6-76  Clevations (DF, RKB, RT, GR, etc.)	Name of P	2-11-76 roducing Forms	ation	5040 <sup>1</sup> Top O!1/Gas Pay			Tubing Depth			
-	3972' GR San Andres			4952'			5011'				
F	Perforations							Depth Casing Shoe 5028 1			
<u> </u>	4952-5016 TUBING, CASING, AND CEMENTING RECORD										
	HOLE SIZE CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT				
	12-1/4" 8-5/8"				369'		250 sx Class "C"				
	7-7/8" 4-1/2"			5040'		250 sx Class "C"	250 sx Class "C" Poz				
-											
•	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top all oil. WELL  OIL WELL  Producing Method (Flow, pump, gas lift, etc.)										
Ĩ	Date First New Oil Run To Tanks Date of Test				Producing Method (Flow, pump, gus tiji, etc.)  Pump						
	2-11-76 Length of Test	Tubing Pr	-26-76 •***		Casing Pr		mih	Choke Size			
L	24 hrs	Oil-Bbls.			Water - Bbl			Gas-MCF			
	Actual Prod. During Test	1 2 22.01			1			51			

GAS WELL		20100	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	İ		

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

)	alle A Lucidia
	(Signature)
1	Petroleum Engineer
	(Title)
	March 8 1976

(Date)

OIL CONSERVATION COMMISSION APPROVE/D 13 TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple colleted wells.