ult 5 Copies opriste District Office RICT 1	State of New Energy, Minerals and Natura OIL CONSERVAT	Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
RICT II	OIL CONSERVAT P.O. Box Santa Fe, New Mexi	2088	
Drawer DD, Artesia, NM 88210	REQUEST FOR ALLOWABL		
) Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABL TO TRANSPORT OIL A	ND NATURAL GAS	PI No.
rator			
Earl R. Bruno			
	idland, Texas 79702	Other (Please explain)	
uson(s) for Filing (Check proper box) w Well	Change in Transporter of:		
completion	Casinghead Gas Condensate	·	
ange in Operator give name			
address of previous operator DESCRIPTION OF WELL A	ND LEASE	- Examplion Kind	of Lease No.
ase Name	Well No. Pool Name, Includin	r (San Andres) State	Federal of Fee
SFPRR			eet From TheUestLine
Unit Letter	: 1980 Feet From The <u>N</u>		County
Section 34 Township		, NMPM, Lea	
DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS Address (Give address to which approve	d copy of this form is to be sent)
ame of Authorized Transporter of Oil Scurlock/Permi	an	P. O. BOX 4040 HULS	con, IPXAS ////IU.
ame of Authorized Transporter of Casing	ghead Gas A. C. 21, C. 21,	PO Box 300 Tulsa	UK. 74102
Trident_NGL。 I well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe Yes	
ve location of tanks.	G 33 95 37E from any other lease or pool, give comming		
this production is comminged with the	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Designate Type of Completion	- (X)	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Top Oil/Gas Pay	Tubing Depth
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	10p 010 Gas 1 =)	Depth Casing Shoe
erforations			
	TUBING, CASING AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPINGET	
. TEST DATA AND REQUE	ST FOR ALLOWABLE recovery of lotal volume of load oil and mus	t be equal to or exceed top allowable for	this depth or be for full 24 hours.)
DIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas ly	
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Tubing Pleasance	Water - Bbls.	Gas- MCF
Actual Prod. During Test	Oil - Bbls.		
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCT/D	Length of Test	Casing Pressure (Shut-in)	Choke Size
Festing Method (pitol, back pr.)	Tubing Pressure (Shut-in)		
THE TOP CERTIFIC	CATE OF COMPLIANCE	OIL CONSER	VATION DIVISION
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved	
is true and complete to the best of m	A MILO A	11	
- Gudi		By ORIGINAL SIGNED BY ITERY SEXTON	
Signature Randy Bruno	Production Mgr.	Title	
	· · · · · · · · · · · · · · · · · · ·		
Printed Name 3/16/92	915 685-0113 Telephone No.		

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filled for each pool in multiply completed wells.