NO. OF COPIES RECE	IVED	 	<b>-</b> .	11					_		
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SANTA FE		-									Type of Lease
FILE			NEW MEXIC								
U.S.G.S.		INELL U	OMPLETION	OR REG	COMPLETI	ION R	EPORT A	ND LO		·	Fee Gas Lease No.
LAND OFFICE		-								- 0.11 Q	ous Lease No.
OPERATOR									1117	7777	mmm
· ·		1								$(11)_{i}$	
IG. TYPE OF WELL	······································					••••		··· ·· ···	7. Unit	Auree	ment Name
	01		GAS WELL	DR y	7						
b. TYPE OF COMPL	ETION			DRY L_	Ц ОТНЕВ	° °			8. Farm	n or Le	ase Name
	VEP DEEP		PLUG BACK	DIFF. RESVA					SFF		
2. Namesof Operator	······································							·····	9. Well		
Oil Developm		v of Tex	as						1 1	16	
3. Address of Operato											Pool, or Wildcat
P. O. Box 120	058, Amaril	lo, Tex	as 79101						1		ver (San An
4. Location of Well									TITT	1111	
										1111	/////////
UNIT LETTER E	LOCATED 1	980	FEET FROM THE	Nort	h LINE AN	6	60 ,	EET FROM		1111	
					11110	$\pi\pi$	<u>UIIII</u>	IIII	12. Cou	inty	HHHY.
THE West LINE OF	F SEC. 34	<sub>тир.</sub> 9S	RGE. 37	E (ME)	<u>, (((()))</u>	7////	HHBL	IIII	Le	a	
15. Date Spudded	16. Date T.D.	Reached 1			Prod.) 18.				GR, etc.)	19. El	ev. Cashinghead
2-1-76	2-12-7		3-6-7				3967 <b>'</b> G		-		3967
20, Total Depth 5010'	21. FI	ug Back T.D	2	2. If Multig Many	ole Compl., H	low T	23. Interval Drilled	s Rota By	ry Tools	ł	Cable Tools
		4996	·····						0-TD	1	
24. Producing Interval		etion Top,	Bottom, Name							25.	Was Directional ! Made
San Andres 49	62-4992									1	
OF THE FLEEPICE											lling Dev
	-								2		Well Cored
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Gamma Ray Neu 28. CASING SIZE	-	·····	DEPTH SET	но	LESIZE		CEMEN	TING REC	ORD	7. Was yes	Well Cored
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Gamma Ray Neu 28.	tron, Late	./FT.	DEPTH SET	но 12-1	LESIZE	300	CEMEN	iss_C_i	ORD	7. Was yes	Well Cored
Gamma Ray Neu 28. CASING SIZE 8-5/8"	WEIGHT LB	./FT.	DEPTH SET 4391	но 12-1	LE SIZE	300	CEMEN ) sx Cla	iss_C_i	ORD	7. Was yes	Well Cored
Gamma Ray Neu 28. CASING SIZE 8-5/8" 4-1/2"	weight LB 10,5#	./FT.	DEPTH SET 4391 50101	но 12-1	LE SIZE	300	CEMEN )_SX_C1a )_SX	iss_C_i	:ord w/2%_C:	7. Was yes aC1	Well Cored Amount Pul- None
Gamma Ray Neu 28. CASING SIZE 8-5/8" 4-1/2"	utron, Late:   weight LB   10,5#	./FT. # 	DEPTH SET 4391 50101	но 12-1 7-7	LE SIZE /4'' /8''	300	CEMEN )_SX_C1: )_SX 30,	nss_C_v	CORD W/2%_C: TUBING R	7. Wus yes aC1 ECORI	Well Cored Amount Pull None
Gamma Ray Neu 28. CASING SIZE 8-5/8" 4-1/2" 23. SIZE	weight LB	./FT.	DEPTH SET 4391 50101	но 12-1	LE SIZE	300	CEMEN )_SX_C1: )_SX ?c. 		CORD W/2%_C: TUBING R EPTH SET	7. Wus yes aC1 ECORI	Well Cored Amount Pull None
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Gamma Ray Neu 28. CASING SIZE 8-5/8" 4-1/2" 23. SIZE None	weight LB 10.5 t тор	JNER RECO	DEPTH SET 4391 50101	но 12-1 7-7	LE SIZE /4" /8" SCREEN 32.	300 -520	CEMEN )_SX_C1: )_SX SC, SIZE 2-3/8" SHOT, FR,	DESS_C_1	CORD W/2%_C: TUBING R EPTH SET 043! CEMENT	aC1	Well Cored Amount Pul- None D Packer se EZE, ETC.
Gamma Ray Neu 28. CASING SIZE 8-5/8" 4-1/2" 23. SIZE None	WEIGHT LB WEIGHT LB 10,5# L TOP	JNER RECO	DEPTH SET 4391 50101	но 12-1 7-7	LE SIZE /4" /8" SCREEN 32. DEPT-	300 520	CEMEN )_SX_C1: )_SX ; ; ; ; ; ; ; ; ; ; ; ; ;	DE DE ACTURE, AMOI	CEMENT	AC1 SQUEF	Well Cored AMOUNT PULI None PACKER SE EZE, ETC. MATERIAL USED
Gamma Ray Neu 28. CASING SIZE 8-5/8" 4-1/2" 23. SIZE None	WEIGHT LB WEIGHT LB 10,5# L TOP	JNER RECO	DEPTH SET 4391 50101	но 12-1 7-7	LE SIZE /4" /8" SCREEN 32. DEPT-	300 -520	CEMEN ) SX Cla ) SX ) SX SIZE 2-3/81 SHOT, FR. RVAL	ACTURE, AMOI	TUBING R TUBING R EPTH SET 043! CEMENT UNT AND gal, 2	20% F	Well Cored AMOUNT PUL None D PACKER SE EZE, ETC. MATERIAL USED ICL acid
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Gamma Ray Neu 28. CASING SIZE 8-5/8" 4-1/2" 23. SIZE None	WEIGHT LB WEIGHT LB 10,5# L TOP	JNER RECO	DEPTH SET 4391 50101	но 12-1 7-7	LE SIZE /4" /8" SCREEN 32. DEPT-	300 520	CEMEN ) SX Cla ) SX ) SX SIZE 2-3/81 SHOT, FR. RVAL	ACTURE, AMOI	TUBING R TUBING R EPTH SET 043! CEMENT UNT AND gal, 2	20% F	Well Cored AMOUNT PUL None D PACKER SE EZE, ETC. MATERIAL USED ICL acid
Gamma Ray Neu 28. CASING SIZE 8-5/8" 4-1/2" 29. SIZE None 11. Perforation Record 4962-4992' W/2	WEIGHT LB. 10.54 L TOP (Interval, size and 1 SPF	./FT. # INER RECO BOTIC 	DEPTH SET 4391 50101 DRD DM SACKS	но 12-1 7-7 СЕМЕНТ	LE SIZE /4" /8" SCREEN 32. DEPT- 4962 UCTION	300 520 ACID, HINTER 2-921	CEMEN ) SX Cla ) SX SIZE 2-3/81 SHOT, FR. RVAL	ACTURE, AMOI	TUBING R TUBING R EPTH SET 043! CEMENT UNT AND gal, 2	20% F	Well Cored AMOUNT PUL None D PACKER SE EZE, ETC. MATERIAL USED ICL acid
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Gamma Ray Neu 28. CASING SIZE 8-5/8" 4-1/2" 23. SIZE None 1. Perforation Record 4962-4992! W/2 3. Date First Production	WEIGHT LB. 10,5 10,5 10,5 10,5 10,5 10,5 10,5 10,5	./FT. # INER RECO BOT FO 	DEPTH SET 4391 50101 DRD DM SACKS	PROD	LE SIZE /4" /8" SCREEN 32. DEPT- 4962 UCTION ing - Size ai	300 520 ACID, HINTEF 2-921	CEMEN ) SX Cla ) SX SIZE 2-3/81 SHOT, FR. RVAL	ACTURE, AMOI	CEMENT CEMENT gal, 1 Well Sto	20% I SQUER KIND I 20% I 5% I	Well Cored AMOUNT PUL None PACKER SE EZE, ETC. MATERIAL USED ICL acid ICL acid Prod. or Shut-in)
Gamma Ray Neu 28. CASING SIZE 8-5/8" 4-1/2" 23. SIZE None 91. Perforation Record 4962-4992! w/2 3. Date First Production 3-6-76	WEIGHT LB. 10,5 10,5 10,5 10,5 10,5 10,5 10,5 10,5	./FT. # INER RECO BOT FO 	DEPTH SET 4391 50101 DRD DM SACKS d (Flowing, gas 2'' x 1-1/ Size Prod'r	но 12-1 7-7 СЕМЕНТ РВОД <i>lift, pump</i> 2 <sup>11</sup> x16	LE SIZE /4" /8" SCREEN 32. DEPT- 4962 UCTION ing - Size ai	300 520 ACID, HINTER 2-921	CEMEN ) SX Cla ) SX SIZE 2-3/81 SHOT, FR. RVAL	DESS_C_1	CEMENT CEMENT gal, 1 Well Sto	20% I L5% I atus (F oduci	Well Cored AMOUNT PUL None PACKER SE EZE, ETC. MATERIAL USED ICL acid ICL acid Prod. or Shut-in)
Gamma Ray Neu 28. CASING SIZE 8-5/8'' 4-1/2'' 23. SIZE None 1. Perforation Record 4962-4992' W/Z 3. Date First Production 3-6-76 Date of Test 3-9-76	Utron, Late: WEIGHT LB. 10,5# L TOP (Interval, size and 1 SPF Produ Pum	./FT. # INER RECO BOT FC  d number) d number)	DEPTH SET 4391 50101 DRD DM SACKS 1 (Flowing, gas 2" x 1-1/	но 12-1 7-7 СЕМЕНТ РВОД <i>lift, pump</i> 2 <sup>11</sup> x16	LE SIZE /4" /8" SCREEN 32. DEPTF 4962 UCTION ing - Size ar insert	300 520 ACID, HINTER 2-921	CEMEN ) SX Cla ) SX SIZE 2-3/81 SHOT, FR. RVAL pump) Gas – MCF	ACTURE, ACTURE, AMOI 2,000 6,000	CORD W/2%_C: TUBING R EPTH SET 043! CEMENT UNT AND gal, 2 gal, 1 Well Sto Pro Pro	20% I L5% I atus (F oduci	Well Cored AMOUNT PULI None D PACKER SE EZE, ETC. MATERIAL USED ICL acid ICL acid ICL acid Prod. or Shut-in) ng as - Oil Ratio
Gamma Ray Neu 28. CASING SIZE 8-5/8'' 4-1/2'' 23. SIZE None 11. Perforation Record 4962-4992' W/Z 3. Date First Production 3-6-76 Date of Test 3-9-76	Late: WEIGHT LB. 10,5# L TOP (Interval, size and SPF Produ Pum Hours Tested	./FT. # -INER RECO BOT FC BOT FC d number) d number) d number) choke S Choke S	DEPTH SET   439'   5010'   DRD   DRD   DM   SACKS   I   (Flowing, gas   2'' x 1-1/   Size   Prod'n   Test F   rted 24- OII -	PROD lift, pump 2'' x16 Bbl.	LE SIZE /4" /8" SCREEN 32. DEPT- 4962 UCTION ing – Size ar insert OII – Bbi.	300 520 ACID, HINTER 2-921	CEMEN ) SX Cla ) SX Cla ) SX SIZE 2-3/81 SHOT, FR. RVAL pump) Gas – MCF 36	ACTURE, ACTURE, AMOI 2,000 6,000	CORD W/2%_C: TUBING R EPTH SET 043! CEMENT UNT AND gal_2 gal_1 Well Sto Pro Stop Pro	AC1 SQUEE KIND I 20% I L5% I atus (F aduc i Galaci	Well Cored AMOUNT PULI NONE D PACKER SE EZE, ETC. MATERIAL USED ICL acid ICL acid ICL acid Prod. or Shut-in) Ing IIS - Oll Ratio 923
Gamma Ray Neu 28. CASING SIZE 8-5/8" 4-1/2" 23. SIZE None 11. Perforation Record 4962-4992! W/2 3. Date First Production 3-6-76 None Test 3-9-76 Now Tubing Press.	WEIGHT LB. WEIGHT LB. 10.5# 10.5# L TOP (Interval, size and 1 SPF Produ Pum Hours Tested 24 Casing Pressure	./FT. # INER RECO BOT FC BOT FC d number) d number) d number) Choke S e Calcula Hour Re	DEPTH SET 439' 5010' DRD DM SACKS 1 (Flowing, gas 2'' x 1-1/ Size Prod'n Test F rted 24- Oll	PROD lift, pump 211 x16 Prod	LE SIZE /4" /8" SCREEN 32. DEPT- 4962 UCTION ing – Size ar insert Oil – Bbl. 39 Gas – N	300 520 ACID, HINTER 2-921	CEMEN ) SX Cla ) SX Cla ) SX SIZE 2-3/81 SHOT, FR. RVAL pump) Gas – MCF 36	ACTURE, AMOI 2,000 6,000	CORD W/2%_C: TUBING R EPTH SET 043! CEMENT UNT AND gal_2 gal_1 Well Sto Pro Stop Pro	AC1 PECORI SQUEE KIND I 20% I L5% I atus (F atus (F atus (G otil Gra	Well Cored AMOUNT PULI NONE D PACKER SE EZE, ETC. MATERIAL USED ICL acid ICL acid ICL acid Prod. or Shut-in) Ing IIS - Oll Ratio 923
Gamma Ray Neu 28. CASING SIZE 8-5/8" 4-1/2" 23. SIZE None B1. Perforation Record 4962-4992! W/2 3. Date First Production 3-6-76 Date of Test 3-9-76 Tow Tubing Press. 4. Disposition of Gas (	WEIGHT LB. WEIGHT LB. 10,5# L TOP (Interval, size and SPF Produ Pum Hours Tested 24 Casing Pressure (Sold, used for fue	./FT. H INER RECO BOT FC BOT FC d number) d number) d number) ction Method ping - Choke S e Calcula Hour Re Calcula el, vented, en	DEPTH SET   4391   50101   DRD   DRD   DM   SACKS   Image: second sec	PROD lift, pump 2'' x16 Bbl.	LE SIZE /4" /8" SCREEN 32. DEPT- 4962 UCTION ing – Size ar insert Oil – Bbl. 39 Gas – N	300 520 ACID, HINTER 2-921	CEMEN ) SX Cla ) SX Cla ) SX SIZE 2-3/81 SHOT, FR. RVAL pump) Gas – MCF 36	ACTURE, AMOI 2,000 6,000 Wate 1 7 - Bbl. 9.8	CORD W/2%_C: TUBING R EPTH SET 043! CEMENT UNT AND gal_2 gal_1 Well Sto Pro Stop Pro	AC1 PECORI SQUEE KIND I 20% I L5% I atus (F atus (F atus (G off Gra	Well Cored AMOUNT PUL None D PACKER SE EZE, ETC. MATERIAL USED ICL acid ICL acid ICL acid Prod. or Shut-in) Ing IS - OII Ratio 923 Truty - API (Corr.
Gamma Ray Neu 28. CASING SIZE 8-5/8" 4-1/2" 23. SIZE None 91. Perforation Record 4962-4992! W/2 3. Date First Production 3-6-76 Date of Test 3-9-76 Tow Tubing Press. 4. Disposition of Gas ( Fied into Citi	WEIGHT LB. WEIGHT LB. 10,5# 10,5# L TOP (Interval, size and 1 SPF Produ Pum Hours Tested 24 Casing Pressure (Sold, used for fue es Service	./FT. H INER RECO BOT FC BOT FC d number) d number) d number) ction Method ping - Choke S e Calcula Hour Re Calcula el, vented, el	DEPTH SET   4391   50101   DRD   DRD   DM   SACKS   Image: second sec	PROD lift, pump 2'' x16 Bbl.	LE SIZE /4" /8" SCREEN 32. DEPT- 4962 UCTION ing – Size ar insert Oil – Bbl. 39 Gas – N	300 520 ACID, HINTER 2-921	CEMEN ) SX Cla ) SX Cla ) SX SIZE 2-3/81 SHOT, FR. RVAL pump) Gas – MCF 36	ACTURE, AMOI 2,000 6,000 Wate 1 7 - Bbl. 9.8	CEMENT W/2%_C: TUBING R EPTH SET 043' CEMENT UNT AND gal_ 1 gal_ 1 gal_ 1 Well Sto Pro Er - Bbl. 9.8	aC1 PECORI SQUEE KIND I 20% I L5% I atus (F atus (F atus (F atus (F atus (F atus (F) atus (F)	Well Cored AMOUNT PUL None PACKER SE PACKER SE EZE, ETC. MATERIAL USED ICL acid ICL acid ICL acid Prod. or Shut-in) Ing ICL - ACI Strity - API (Corr. 22.0°
Gamma Ray Neu 28. CASING SIZE 8-5/8" 4-1/2" 23. SIZE None 91. Perforation Record 4962-4992! W/2 3. Date First Production 3-6-76 Date of Test 3-9-76 Tow Tubing Press. 4. Disposition of Gas ( Fied into Citi 5. List of Attachments	WEIGHT LB. WEIGHT LB. 10,5# L TOP (Interval, size and 1 SPF Produ Pum Hours Tested 24 Casing Pressure (Sold, used for fue es Service	./FT. # INER RECO BOT FO BOT FO BOT FO d number) d number) d number) d number) d number, d numbe	DEPTH SET   4391   50101   DRD   DRD   DM   SACKS   Image: second sec	PROD lift, pump 2'' x16 Bbl.	LE SIZE /4" /8" SCREEN 32. DEPT- 4962 UCTION ing – Size ar insert Oil – Bbl. 39 Gas – N	300 520 ACID, HINTER 2-921	CEMEN ) SX Cla ) SX Cla ) SX SIZE 2-3/81 SHOT, FR. RVAL pump) Gas – MCF 36	ACTURE, AMOI 2,000 6,000 Wate 1 7 - Bbl. 9.8	CEMENT W/2%_C: TUBING R EPTH SET 043' CEMENT UNT AND gal_ 1 gal_ 1 gal_ 1 Well Sto Pro Er - Bbl. 9.8	aC1 PECORI SQUEE KIND I 20% I L5% I atus (F atus (F atus (F atus (F atus (F atus (F) atus (F)	Well Cored AMOUNT PULL None PACKER SE EZE, ETC. MATERIAL USED ICL acid ICL acid Prod. or Shut-in) Ing IS - OII Ratio 923 Trity - API (Corr.
Gamma Ray Neu 28. CASING SIZE 8-5/8" 4-1/2" 23. SIZE None 1. Perforation Record 4962-4992' W/2 3. Date First Production 3-6-76 Date of Test 3-9-76 Tow Tubing Press. 4. Disposition of Gas ( Fied into Citi 5. List of Attachments Drilling Devia	WEIGHT LB. WEIGHT LB. 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5#	./FT. # INER RECO BOT FC BOT FC d number) d number) d number) Choke S e Calcula Hour Ra el, vented, et Sales I , C-104	DEPTH SET 439' 5010' DRD DM SACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACK	PROD lift, pump 2" x16 bbl. 39	LE SIZE /4" /8" SCREEN 32. DEPTF 4962 UCTION ing - Size ar insert OIL - Bbl. 39 Gas - 1 3	300 520 ACID, HINTEF 2-921 d type G MCF 6	CEMEN )_SX_Cla )_SX_ SIZE 2-3/8" SHOT, FR RVAL pump) Sas - MCF 36 Wate	ACTURE, AMOI 2,000 6,000 Wate r - B51. 9.8 Test	CEMENT Well Storer - Bbl. 9.8 t Witnessee Bi	20% I SQUEE KIND I 20% I L5% I atus (F oduc i Ga Otil Gra	Well Cored AMOUNT PULL NONE PACKER SE PACKER SE EZE, ETC. MATERIAL USED ICL acid ICL acid ICL acid Prod. or Shut-in) Ing as - Oil Ratio 923 Wity - API (Corr. 22.0°
Gamma Ray Neu 28. CASING SIZE 8-5/8" 4-1/2" 23. SIZE None 91. Perforation Record 4962-4992' W/2 3. Date First Production 3-6-76 Date of Test 3-9-76 Tow Tubing Press. 4. Disposition of Gas ( Fied into Citi 5. List of Attachments Drilling Devia	WEIGHT LB. WEIGHT LB. 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5# 10,5#	./FT. # INER RECO BOT FC BOT FC d number) d number) d number) Choke S e Calcula Hour Ra el, vented, et Sales I , C-104	DEPTH SET 439' 5010' DRD DM SACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACK	PROD lift, pump 2" x16 bbl. 39	LE SIZE /4" /8" SCREEN 32. DEPTF 4962 UCTION ing - Size ar insert OIL - Bbl. 39 Gas - 1 3	300 520 ACID, HINTEF 2-921 d type G MCF 6	CEMEN )_SX_Cla )_SX_ SIZE 2-3/8" SHOT, FR RVAL pump) Sas - MCF 36 Wate	ACTURE, AMOI 2,000 6,000 Wate r - B51. 9.8 Test	CEMENT Well Storer - Bbl. 9.8 t Witnessee Bi	20% I SQUEE KIND I 20% I L5% I atus (F oduc i Ga Otil Gra	AMOUNT PULL None D PACKER SE EZE, ETC. MATERIAL USED ICL acid ICL acid ICL acid ICL acid ICL acid ICL acid ICL acid Prod. or Shut-in) Ing as - OII Ratio 923 rvity - API (Corr. 22.0°
28. CASING SIZE 8-5/8" 4-1/2"	WEIGHT LB. WEIGHT LB. 10,5# 10,5# I 0,5# I 0	./FT. # INER RECO BOT FC BOT FC d number) d number) d number) Choke S e Calcula Hour Ra el, vented, et Sales I , C-104	DEPTH SET 439' 5010' DRD DM SACKS d (Flowing, gas 2'' $\times 1-1/$ Size Prod'n Test F ted 24- Oll - te te.) Line h sides of this	PROD lift, pump 2'' x16 Prod Lift, pump 2'' x16 Deriod Bbl. 39 form is true	LE SIZE /4" /8" SCREEN 32. DEPTF 4962 UCTION ing - Size ar insert OIL - Bbl. 39 Gas - 1 3	300 520 ACID, HINTER 2-921 d type G G CF 6	CEMEN ) SX Cla ) SX Cla ) SX SIZE 2-3/8! SHOT, FR RVAL pump) Gas - MCF 36 Wate e best of mage	ACTURE, AMOI 2,000 6,000 Wate r - B51. 9.8 Test	CEMENT Well Storer - Bbl. 9.8 t Witnessee Bi	20% I SQUEE KIND I 20% I L5% I atus (F oduc i Ga Otil Gra	Well Cored AMOUNT PULI NONE PACKER SE PACKER SE EZE, ETC. MATERIAL USED ICL acid ICL acid ICL acid Prod. or Shut-in) Ing as - Oil Ratio 923 rvity - API (Corr. 22.0°

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on stone land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

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#### Northwestern New Mexico

T. Anhy2253'	_ T.	Canyon	T.	Ojo Alamo	т.	Penn_ "B"
T. Salt						
B. Salt	_ Т.	Atoka	Т.	Pictured Cliffs	. т.	Penn. ''D''
T. Yates 29341	_ T.	Miss	. Т.	Cliff House	Т.	Leadville
T. 7 Rivers						
T. Queen	_ T.	Silurian	т.	Point Lookout	Т.	Elbert
T. Grayburg	_ T.	Montoya	. T.	Mancos	. <b>T</b> .	McCracken
T. San Andres 4212'	_ <b>T</b> .	Simpson	<b>.</b> T.	Gallup	. т.	Ignacio Qtzte
T. Glorieta						
T. Paddock	_ T.	Ellenburger	Т.	Dakota	. T.	
T. Blinebry	<u> </u>	Gr. Wash	. Т.	Morrison	т.	
T. Tubb	_ T.	Granite	. T.	Todilto	. Т.	
T. Drinkard	<u> </u>	Delaware Sand	. Т.	Entrada	. т.	
T. Abo	_ T.	Bone Springs	. T.	Wingate	. T.	
T. Wolfcamp	_ T.		т.	Chinle	. T.	
T. Penn						
T Cisco (Bough C)	_ <b>T</b> .		. T.	Penn. "A"	Т.	

#### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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