CORE LABORATORIES, INC.

Petroleum Reservoir Engineering

DALLAS, TEXAS

OIL DEVELOPMENT CO. OF TEXAS
SANTA FE-PACIFIC RR NO. 16

DATE: 2/10/76
FORMATION: SAN ANDRES

FILE NO: 3102-9808
ENGINEER: DILLARD

SMP. NO.	DEPTH	PERM. TO AIR MD. MAXIMUM	90 DEG	VERT.	POROSITY GEX.	FLUID SATS. FLD.	OIL	WTR.	GR. DEN.	DESCRIPTION
22	4983.8-85.1	1.1	0.3		5.5	17.2	41.4			DOL, ANHY, FRAC, STY
23	4985.1-86.3	0.9	0.2		6.6	18.3	34.0			DOL, ANHY, SL/FRAC, STY
24	4986.3-87.5	0.1	0.1		6.7	12.9	35.3			DOL, ANHY, STY
25	4987.5-88.5	0.4	0.2		7.8	16.6	39.9			DOL, ANHY
26	4988.5-89.9	0.8	0.4		5.1	2.5	83.2			DOL, ANHY, STY
27	4989.9-91.4	<0.1	<0.1		2.2	0.0	70.4			DOL, ANHY, STY
28	4991.4-92.5	<0.1	<0.1		2.6	0.0	75.9			DOL, ANHY, STY
29	4992.5-94.2	<0.1	<0.1		1.7	0.0	72.7			DOL, ANHY, SL/FRAC
30	4994.2-95.6	<0.1	<0.1		1.3	0.0	66.7			DOL, ANHY, STY
31	4995.6-97.0	0.1	0.1		1.7	0.0	81.5			DOL, ANHY
32	4997.0-98.4	4.8	0.4		3.4	0.0	88.7			DOL, ANHY, STY
33	4998.4-00.0	0.7	0.4		3.9	0.0	86.0			DOL, ANHY, STY
34	5000.0-01.0	0.2	0.1		3.2	0.0	85.2			DOL, ANHY, SHY, STY
35	5001.0-02.5	<0.1	<0.1		3.3	2.5	73.7			DOL, ANHY
36	5002.5-03.7	<0.1	<0.1		7.5	7.4	48.3			DOL, ANHY, STY
37	5003.7-05.0	0.6	0.2		6.7	8.8	47.3			DOL, ANHY, STY
38	5005.0-06.5	0.2	<0.1		9.3	8.0	31.9			DOL, ANHY, SL/FRAC
39	5006.5-08.0	0.1	<0.1		6.7	8.5	38.3			DOL, ANHY
40	5008.0-09.0	0.2	0.2		7.5	9.5	37.4			DOL, ANHY
	5009.0-10.0	LOST CORE								

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