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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
SOOD ATION OFFICE		i		

## NEW MEXICO OIL CONSERVATION COMMIL ON REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS  OPERATOR  PRORATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	. GAS			
1.	Operator						
	dress P. O. Box 12058, Amarillo, Texas 79101						
	P. O. BOX 12058, Ama		Other (Picase explain)				
	New Well	Change in Transporter of:					
	Recompletion	OII Dry Gas					
	Change in Ownership	Casinghead Gas Conden	sate				
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND I	EASE   Well No.   Pool Name, Including Fo	ormation Kind of Le	case Lease No.			
	SFPRR	16 West Sawyer (	1	eral or Fee Fee			
	Location			11.			
	Unit Letter E : 1980	O Feet From The North Line	e and 660 Feet Fro	om The West			
	Line of Section 34 Tow	nship 9S Range	37E , NMPM,	Lea County			
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s				
****	Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sen						
	Mobil Pipeline Corpo	oration Inghed Gas [V] or Dry Gas	P. O. Box 900, Dallas, Texas 75221  Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Cas Cities Service Oil		P. O. Box 300, Tuls				
		Unit Sec. Twp. Pge.	Is gas actually connected?	When			
	give location of tanks.	G 33 9S 37E	yes	3-6-76			
IV.	If this production is commingled wit COMPLETION DATA			Plug Back   Same Restv. Diff. Restv.			
	Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepen	Plug Buck Saine Hes 1. Still Hos			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	2-1-76	3-6-76	5010'	4996!			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	3977.9 RKB	San Andres	4962'	49431 Depth Casing Shoe			
	Perforations 4962-4992 1 SPF			5010'			
			CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	300 sx Class "C"			
	12-1/4" 7-7/8"	4-1/2"	5010'	520 sx			
	7-7/8	2-3/8" tubing	4943'				
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)							
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)			
3-6-76 3-9-76 Pumpin Length of Test Tubing Pressure Casing Pres		Pumping 2" x 1-1/2"	amping 2" x 1-1/2" x 16' insert				
		Tubing Pressure	Casing Pressure	C.1.020 5.10			
	24 hours Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF			
	Actual Prod. During 1991	39.0	9.8	36.0			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation given		OIL CONSER	EVATION COMMISSION			
			APPROVED, 19				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ALLEY STATES					
	De Canal A		TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened by a tabulation of the deviation				
(Signayore)		autre)	well, this form must be accompanied by a tabulation of the				
	Petroleum Engineer		All sections of this form must be filled out completely for allow-				

(Title)

(Date)

March 10, 1976

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fitt out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply