

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER-	7. Unit Agreement Name
2. Name of Operator Oil Development Company of Texas	8. Farm or Lease Name SFPRR
3. Address of Operator P. O. Box 12058, Amarillo, Texas 79101	9. Well No. 16
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>9S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat West Sawyer (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3967' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-11-76: Ran 164 Jts 4-1/2", 10.5# K-55 ST&C casing. Set at 5010' RKB, cemented w/320 sx Howco Lite w/10# salt per sack and 200 sacks Class "C" 50-50 Poz w/8# salt per sack and 1/2% CFR2. Casing was cemented in accordance with NMOCC Option 2 as follows:

- 614 cu. ft. Howco Lite w/10# salt per sack followed by 278 cu. ft. Class "C" 50-50 Poz w/ 8# salt per sack and 1/2% CFR2.
- Approximate temperature of slurry when mixed - 60°F.
- Estimated minimum formation temperature - 108°F.
- Estimated cement strength at time of testing - in excess of 820 psi for Howco Lite and 1495 psi for Class "C".
- Actual time cement in place prior to starting test - 168 hours.
- Pressure - 2450 psi.
- Pressure drop - nil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. D. Oswald, Jr. TITLE Petroleum Engineer DATE March 23, 1976

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: