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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Oil Development Company of Texas 3. Address of Operator American National Bank Bldg, P. O. Box 12058, Amarillo, Texas 79101 4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 9S RANGE 37E NMPM.	7. Unit Agreement Name 8. Farm or Lease Name SFPRR 9. Well No. 16 10. Field and Pool, or Wildcat West Sawyer (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3967' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-31-76: Spud at midnight.
2-1-76: Ran 10 jts 8-5/8" 24# K-55 ST&C. Set at 439' RKB.
Cemented w/300 sx Class "C" w/2% CaCl2. Plug down @ 9 AM 2-1-76.
Circulated 70 sx cmt. Casing was cemented in accordance with NMOCC Option 2 as follows:

- 396 Cu. Ft. Southwestern API Class "C" w/2% CaCl2.
- Approximate temperature of slurry when mixed 60°F.
- Estimated minimum formation temperature 66°F.
- Estimated cement strength at time of testing - 750 psi.
- Actual time cement in place prior to starting test - 12 hr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.T. Stogner, Jr. TITLE Drilling Superintendent DATE Feb. 9, 1976
APPROVED BY FEB 12 1976 TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: