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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG 0622

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Form or Lease Name Harton State	
2. Name of Operator Julian Ard										9. Well No. 1	
3. Address of Operator P. O. Box 2361, Midland, Texas 79701										10. Field and Pool, or Without Sawyer, West	
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 32 TWP. 9S RGE. 37E KMPM										12. County Lea	
15. Date Spudded 5-05-76		16. Date T.D. Reached 5-14-76		17. Date Compl. (Ready to Prod.) 5-28-76		18. Elevations (DF, RKB, RT, GR, etc.) 3977GR		19. Elev. Casinghead -			
20. Total Depth 5050		21. Plug Back T.D. -		22. If Multiple Compl., How Many -		23. Intervals Drilled By Rotary Tools 0-5050		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 4955-4970(San Andres)										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Formation Density, Dual LL, Compensated Neutron										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24		405		12-1/4"		275 SX.		-0-	
5-1/2"		15.5		5050		7-7/8"		275 SX.		-0-	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
31. Perforation Record (Interval, size and number) 4955-4970 W/16 shots										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL	
										4955-4970	
										AMOUNT AND KIND MATERIAL USED	
										2000 gallons 2% NE acid	
33. PRODUCTION											
Date First Production 5-28-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Producing			
Date of Test 7-06		Hours Tested 24		Choke Size -		Prod'n. For Test Period →		Oil - Bbl. 11		Gas - MCF less than 1 MCF	
Flow Tubing Press. 0		Casing Pressure 0		Calculated 24-Hour Rate →		Oil - Bbl. 11		Gas - MCF less than 1 MCF		Water - Bbl. 3	
										Oil Gravity - API (Corr.) 25	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel										Test Witnessed By M.J. Murrell	

5. List of Attachments

1 copy each log

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

GHEB

Betty Thompson

TITLE Agent

DATE 7-7-76

OIL CONSERVATION COMM.
HOBBS, N. M.

FORMATION RECORD (Attach additional sheets if necessary)

Southeastern New Mexico

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all spectral tests conducted, including drill stem tests. All depths recorded shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, logs to through 4 inches depth are required. This form is to be filled in quadruplicate except on state land, where six copies are required.

Form CO-100 (Rev. 1967)

INSTRUCTIONS