DISTRIBUTIO	DISTRIBUTION				
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OFFICE					
Operator Julian Ard					
P. O. Bo	x 23	61,	l		
Reason(s) for filing (Check proper bo					
New Well	X				
Recompletion					
Recompletion	Change in Ownership				

## - NEW MEXICO OIL CONSERVATION COMMI' ON

	SANTAFE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE	AUTHORIZATION TO TRA	NSPURT OIL AND NATURAL	GAS		
	OIL					
	TRANSPORTER GAS					
	OPERATOR					
1.	PRORATION OFFICE					
٠.	Operator					
	Julian Ard					
	Address	4: 13 1 Tarrage 70701				
		P. O. Box 2361, Midland, Texas 79701				
	Reason(s) for filing (Check proper box		Other (Please explain)	O RETION STAM SHE		
	New We!l	Change in Transporter of:	CASINGHEAD GA FLARED AFTER			
	Recompletion	Oil Dry Ga	THE BUS AS DWG	EPTION TO R-4070		
	Change in Ownership	Casinghead Gas Conden	18 OBTAINED.	ELLION TO B-1014		
	If change of ownership give name					
	and address of previous owner	,				
11	DESCRIPTION OF WELL AND	TEACE				
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo		1 511111		
	Harton-State	1 Sawyer West	C (San Andres)State, Fede	ral or Fee State   LG0622		
	Location					
	Unit Letter 0 ;	660 Feet From The South Lin	e and 1980 Feet From	<sub>n The</sub> East		
	Omit Letter;;	E				
	Line of Section 32 Tox	waship 9S Range	37E , NMPM,	Lea County		
Ш.		TER OF OIL AND NATURAL GA	S	roved copy of this form is to be sent)		
	Name of Authorized Transporter of Oil			g, Houston, TX 77002		
	Summit Gas Compar	ıy		roved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	singhead Gas Or Dry Gas	Address (Give agaress to which app	roved copy by this form is to be semif		
		Unit Sec. Twp. P.ge.	Is gas actually connected?	When		
	If well produces oil or liquids, give location of tanks.	0 32 9S 37E	No			
		<del></del>	<u> </u>			
		th that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v		
	Designate Type of Completic	$on - (X)$ $\chi$	X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	5-05-76	5-28-76	5050			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	3799GR	San Andres		4950		
	Perforations			Depth Casing Shoe		
	4955-4970					
		T	CEMENTING RECORD	CACKE CENENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT  275 SX.		
	12-1/4"	8-5/8"	405	275 sx.		
	7 - 7 / 8 ' '	5-1/2'' 2-3/8''	4950	273 3%.		
		2-3/8	4330			
				il and must be equal to or exceed top allow		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)			
	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	5 - 28 - 76	7-06-76	Pumping			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 hours	0	0			
	Actual Prod. During Test	Oil-Bbis.	Water-Bhis.	less than 1 MCF		
		11	3	1622 than 1 MCr		
	GAS WELL		Table Condenses On Car	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Granty or Concentrate		
		Table 2000 (200) (2000 (200) (2000 (2000 (2000 (2000 (2000 (2000 (2000 (200) (2000 (2000 (2000 (2000 (2000 (200) (2000 (2000 (2000 (2000 (2000 (200) (2000 (200) (2000 (200) (2000 (200) (2000 (200) (2000 (200) (2000 (200) (2000 (200) (2000 (200) (2000 (200) (2000 (200) (200) (2000 (200) (200) (2000 (200) (2000 (200) (2000 (200) (2000 (200) (	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coamy Flessie ( Diac 22)			
			OIL CONSERV	ATION COMMISSION		
VI.	CERTIFICATE OF COMPLIAN	CE				
			APPROVED A	19/6		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information that			Kundan			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Calabora	S S S S S S S S S S S S S S S S S S S		
			TITLE	<del>(12)</del>		
	4		[]	n compliance with RULE 1104.		
	Rett Showing		realis is a server for all	lowship for a newly drilled or deepene		
	Bitty Thompson	ature)	well, this form must be accom	bauted ph a tapmation of the design.		
	y (31 <b>g</b> n	···· */	Il same taken on the well in ac-	cordance with RULE 111.		

Better	Thompson	
process.	(Signature)	
Agent		
	(Title)	

July 8, 1976

(Date)

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply

CONSTRUATION COMM

f. NMOCC

## May 18, 1976

Deviation surveys taken on Julian Ard's Harton State #1, Section 32, Township 9 South, Range 37 East, Lea County, New Mexico.

Depth	Degree	
405 905 1405	1/4 1/4 1/2	RECEIVED
1823 2323 2784 3281	1 1/2 3/4	MAY 1 9 1976
3657 4077 4302	3/4 1 1 1	CHARGE
4772 4925 5050	1 1 1	

I hereby certify that I have personal knowledge of the data and facts placed on this sheet, and that such information given above is true and correct.

Sitton and Norton Drilling Company

Before me, the undersitned authority, on this day personally appeared Sherman H. Norton, Jr., known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.

Sherman H. Norton, Jr.

SWORN AND SUBSCRIBED TO before me this the \_\_\_\_\_\_ day of May, 1976.

Notary Public in and for Lubbock County, Texas

RECIEIVED
1976
ON CONSERVATION COMM.