

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. LG 0623	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name State 32
9. Well No. 1
10. Field and Pool, or Wildcat Sawyer

2. Name of Operator Julian Ard	
3. Address of Operator P. O. Box 2361, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER <u>P</u>	LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>9S</u> RGE. <u>38E</u> NMPM	

12. County Lea

15. Date Spudded 4-19-76	16. Date T.D. Reached 5-05-76	17. Date Compl. (Ready to Prod.) 5-13-76	18. Elevations (DF, RKB, RT, GR, etc.) 3917 GR	19. Elev. Casinghead -
20. Total Depth 5050	21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-5050	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 4941-4960
--

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Comp. FM Density, Microlaterolog, Compensated Neutron

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	432	12-1/4	275 SX 2% CaCl	None
4-1/2	10.5	4988	7-7/8	300 SX Class C	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	4959	

31. Perforation Record (Interval, size and number) 4941-42, 4943-47, 4950-61 (w/32 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4941-4960	5000 gals. 20% NE acid

33. PRODUCTION							
Date First Production None		Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing casing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 5-13-76	Hours Tested 24	Choke Size None	Prod'n. For Test Period →	Oil - Bbl. trace	Gas - MCF less than 1 MCF	Water - Bbl. Load wtr	Gas - Oil Ratio -
Flow Tubing Press. -----	Casing Pressure -----	Calculated 24-Hour Rate →	Oil - Bbl. trace	Gas - MCF less than 1 MCF	Water - Bbl. 0	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) I MCF	Test Witnessed By
---	-------------------

35. List of Attachments 1 copy of each log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Betty Thompson TITLE Agent DATE September 15, 1977

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple correlations, items 36 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northeastern New Mexico

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizle	T. Granite	T. McKee	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todillo	T. Entrada	T. Wingate	T. Abo	T. Drinkard	T. Tubb	T. Blinberry	T. Paddock	T. Glorieta	T. San Andres	T. Grayburg	T. Queen	T. 7 Rivers	T. Yates	T. Salt	T. Salt	T. Strawn	T. Kirtland-Knightland	T. Pictured Cliffs	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Penn. "A"	T. Permian	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)
---------	-----------	--------------	--------------	--------------	--------------	--------------	------------	-----------	--------------	------------------	------------	----------	-------------------	-----------	-------------	------------	------------	------------	--------	-------------	---------	--------------	------------	-------------	---------------	-------------	----------	-------------	----------	---------	---------	-----------	------------------------	--------------------	----------------	------------	------------------	-----------	-----------	--------------	------------	-------------	----------	--------------------

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3060	4215	1155	Sand and Shale	4215	4991	776	Dolomite and anhydrite

RECEIVED
OCT 1 1978
STATE OF NEW MEXICO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS