Submit 5 Copies
Appropriate District Office
DISTRICT I DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources De, ament

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SALT WATER DISPOSAL WELL

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Kerr-McGee Corporation Address One Marienfeld Place, Suite 200, Midland, TX 79701 Other (Please explain) Reason(s) for Filing (Check proper box) Flag-Redfern Oil Co. was merged into Change in Transporter of: New Well Dry Gas Kerr-McGee Corp. on 6/30/89 Oil Recompletion X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Flag-Redfern Oil Co., P.O. Box 11050, Midland, TX 79702 II. DESCRIPTION OF WELL AND LEASE Kind of Lease Fee State, Federal or Fee Lease No. Well No. Pool Name, including Formation Lease Name 2 Dickenson (San Andres) <u>Santa Fe</u> Location Feet From The North Line and 660 660 D _ Feet From The <u>West</u> Line Unit Letter _ 10S Range 36E , NMPM, County Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Aud lan or Dry Gas ___ Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas Twp. Rge. Is gas actually connected? When? If well produces oil or liquids, give location of tanks. Sec. Unit If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Designate Type of Completion - (X) Total Depth Date Compi. Ready to Prod. P.R.T.D. Date Spudded Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and m us be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Casing Pressure Length of Test **Tubing Pressure** Water - Bbls. Gas. MCF Actual Prod. During Test Oil - Bbis. **GAS WELL** Actual Prod. Test - MCF/D Bbis, Condensus/MMCF Gravity of Condensate Length of Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATALLE DE VISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and build Date Approved ORIGINAL SIGNED BY JERRY SEXTON 20, Teld DISTRICT I SUPERVISOR By. nafilme Geddie Cons Ivan D Mgr. & Unit Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

of June 30, 1989

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

405/270-2124

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.