

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well		7. Unit Agreement Name
2. Name of Operator Flag-Redfern Oil Company		8. Farm or Lease Name Santa Fe
3. Address of Operator P. O. Box 11050 Midland, Texas 79702		9. Well No. 2
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 10S RANGE 36E N.M.P.M.		10. Field and Pool, or Wildcat Dickenson (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3990.7 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
-------------------------	-----------------------

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Repair packer and tubing for Casing Integrity Test <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/22/88 RU Monument Well Service. TOH with packer and tubing, mandrel on packer corroded/washed out. Laid down 10 joints of non-coated 2 3/8" tubing and 4 joints with bad plastic for total of 14 jts laid down. TIH with redressed Baker Model AD-1 packer internally coated, 157 2 3/8" plastic coated tubing (14 joints plastic coated tubing from Mallet #1). Tested tubing below slips to 5000#. Pump 52 bbls of packer fluid (55 gals Tretolite corrosion inhibitor) down casing annulus. Set packer @ 4843' RKB, pressure casing to 370 psig, held for 17 minutes. Return to injection. Lyle Turnacliffe with State Oil Conservation Division witnessed the casing integrity test and was provided pressure chart.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Stephen A. Muegen TITLE Engineer DATE 12/19/88

APPROVED BY JERRY SEXTON DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

DEC 21 1988