DISTRIBUTION			
SANTA FE	EW MEXICO OIL CONSERVATION COMMISSIC Form C-104 DECOLIEST EOD ALLOWARLE Supersedes Old C-104 and C-1		Form C-104 Supersedes Old C-104 and C-110
FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 AND Effective 1-1-65		
U.S.G.S.		SPORT OIL AND NATURAL GA	S
LAND OFFICE			
TRANSPORTER OIL GAS			
OPERATOR			
PRORATION OFFICE			
Flag-Redfern Oil Compa	any		
P. O. Box 23, Midland Reason(s) for filing (Check proper box)	, Texas 79701	Other (Please explain)	
New Well	Change in Transporter of:	CASING HEAD CAS	MUST NOT
Recompletion	Oll Dry Gas	FLAUDDAR AND	8/1/26
Change In Ownership	Casinghead Gas Condens		FTION TO B-4579
L		IS OBTAINED.	· · · · · · · · · · · · · · · · · · ·
If change of ownership give name and address of previous owner	· · · · · · · · · · · · · · · · · · ·		·····
DESCRIPTION OF WELL AND I	JEASE	mation Kind of Lease	Lease No.
Lease Name Santa Fe	2 Dickenson (Sa	Charles Findered	
Location			
Unit Letter D; 66	0 Feet From The North Line	and <u>660</u> Feet From Th	n⊖West
Line of Section 35 Tow	mship 10S Range	36Е , ммрм,	Lea County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approve	id now of this form is to be sent)
Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which approve P. O. Box 3119, Midland,	
The Permian Corporation		Address (Give address to which approve	ed copy of this form is to be sent)
None			
If well produces oil or liquids,		Is gas actually connected? When NO	1
give location of tanks,	D 35 10S 36E		
If this production is commingied will . COMPLETION DATA	Oit Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completic	$x_{n} = (X)$	X	
	Date Compl. Ready to Prod.	A j Total Depth	P.B.T.D.
Date Spudded	5-19-76	5085'	4990'
3-26-76 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3991' GR	San Andres	4969 '	4984'
Perforations .			Depth Casing Shoe
4969-84'			4990'
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	415'	250
7-7/8"	4-1/2"	5085'	250
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil a	and must be equal to or exceed top allo
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	
Date First New Oil Run To Tanks	Date of Test		,,
5-19-76	6-22-76	Pumping Casing Pressure	Choke Size
Length of Test	Tubing Pressure		_
24 hrs Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Prod. During 1991	11	49	9
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual prod. Test-MCF/D	Epil y ii of Free		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	1072	OIL CONSERVA	HISSION
VI. CERTIFICATE OF COMPLIA?			ים אבו
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Lerry Xicklin :	
anove to time and complete to re		SUPERVISO	R DETRICT 1
	· · · · · ·	TIT(= DUTEST	
K the second		This form is to be filed in	compliance with RULE 1104.
Dyp. UN Allan		If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation	
(Signature) Production Manager		tests taken on the well in accordance with RULE 111.	
Production Manager (Title)		All sections of this form must be filled out completely for allo able on new and recompleted wells.	
June 22, 1976		Eill out only Sections I	IT THE and VI for changes of owr
and the second secon	Date)	well name or number, or transpor	rten or other auch change of concili
•		Separate Forms C-104 mus	st be filed for each pool in multi

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OIL CONSERVATION COMM. HOBBS, N. M