3990.7			nket	Cactus Dr		1 1	/76-
21. Elevations (Show	whether DF, RT, et	c.) 21A. K	ind & Status Plug. Bon	d 21B. Drilling Con	tractor	22. Approx	. Date Work will start -
				5200	San Andr		Rotary
				19. Proposed Dep	th 19A. Formation		20. Rotary or C.T.
						12. County	
AND 660	FEET FROM THE	West	LINE OF SEC. 35	TWP. 10 S	GE. 36 E NMPM		
4. Location of Well	UNIT LETTER	D	LOCATED 660	FEET FROM THE	orth LINE	IIIIII	
c/o 011 Repo	rts & Gas S	Services,	Inc., Box 763	, Hobbs, NM 8	8240		on-San Andres
. Address of Operato	-		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	10. Field an	d Pool, or Wildcat
	il Corporat	tion				9. Well Mc. 2	
Name of Operator	GAS WELL	OTHER	· · · · · · · · · · · · · · · · · · ·	SINGLE ZONE	MULTIPLE	9. Well No.	. <i></i>
b. Type of Well			· ·	SINGLE		8. Farm or Lease Name Santa Pe	
	DRILL		DEEPEN		PLUG BACK		
a. Type of Work						7. Unit Agre	ement Name
APF	LICATION FO	R PERMIT	TO DRILL, DEEPE	EN, OR PLUG BA	СК		
		J				mm	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
OPERATOR		1				-0. bidle OII	a and Lease NO.
U.S.G.S.						STATE	& Gas Lease No.
		-				Г	Type of Lease
SANTA FE		-				Revised 1-1-6	
DISTRIBUTIO	N	N 1	EW MEXICO OIL CO	NSERVATION COM	MISSION	Form C-101	
NO. OF COPIES RECE	IVED					21 8	
		-					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOF
11	8 5/8	24#	400	300	Circ.
7 5/8	4 1/2	10.5#	5200	200	4050

Adequate blow out prevention equipment to be used.

Conventional perforation and treatment.

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APPROVAL VALID FOR 90 DAYS UNLESS DIGILLING COMMENCED. EXPIRES 5-24-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.			PRODUCTIVE	ZONE AND PROPOSED NEW PRODUC
Signed JEnnic Lalles	_ Title	Agent	Date	2/23/76
(This space for State Use)	С:: 1		DATE	
CONDITIONS OF APPROVAL IF ANY:				

NEW ICO OIL CONSERVATION COMMISSION

A ...

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Form C-102 Superseder C-128 File tive 1-1-65

	A11 d	istances must be fr	om the outer boundaries	of the Section	
⊖pera*nr			Lease		*** . *.
the second se	Corporation		Santa Fe	ja arty	2
ninit i etter S		0 South	36 East	Lea	
Actual Formati		0 300111			
1/0	feet from the North	line and	660 ti	eet transitive West	· ,
Ground gve. Elev.	Producing Formation		Pocl	·······	(i) the formation of the second se
3990.7	Sen Andres		Dickenson		<u>40</u>
1. Outline the	acreage dedicated to	the subject we	ll by colored pencil	or hachure marks on the	plat below
2. If more than interest and		ted to the well	, outline each and ic	dentify the ownership the	est (both as is working
	one lease of different nmunitization, unitizat			, have the interests of a	It owners been consoli
[]]Yes []	No If answer i	s "ves!" type of	consolidation		
If answer is	"no," list the owners	and tract descr	iptions which have a	actually been consortate	d. Use reverse side of
this form if n	ecessarv.)		· · · · · · · · · · · · · · · · · · ·		
	· · ·			consolidated (by commu	
. 1	g, or otherwise) or unti	la non-standard	unit. eliminating su	ach interests, has been a	proved by the Commiss-
sion.					
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