					P	3/19/	10
21. Elevations (Show whether DF, RT, etc.) 4365.4 GR		21A. Kind & Status Plug. Bond 21B. Drilling Contractor Blanket KOP Drilling Co.				te Work will start	
L. Elevations (Shor	unhether DE RT at			9600	Bough		Rotary
			$(((1))^{19})$	Proposed Depth	19A. Formation	20.	. Rotary or C.T.
/////////////////////////////////////	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	***********	<i>\\\\\\\\</i>	<i>HHHHH</i>	//////////////////////////////////////		HHHHHA.
						12. County	
.ND 1960	FEET FROM THE	West LINE OF SEC.	10 TW	. 98 RGE	. 33 B NMPM		
	UNIT LETTER			T FROM THE	LINE		
. Location of Well		C LOCATED	660 FFF		Jorth	ongesigne	ted Vada Pen
e/o Otil Res	norts & Ges S	ervices, Inc., 1	Roy 763. 14	hha. New 1	Kert og	10. Field and P	
Address of Opera	en Oil Corpor	87101				4	
•						9. Well No.	
Name of Operator	GAS WELL	OTHER	s	ZONE	MULTIPLE ZONE	Ажосо	State
b. Type of Well					LUG BACK	8. Farm or Leas	e Name
	DRILL	DEEPEI		-			
a. Type of Work		CT LIGHT TO DICIEL,	, DELI LII, O	KT LOG BAC	N.	7. Unit Agreeme	ent Name
AF	PLICATION FOR	PERMIT TO DRILL,	DEEPEN O		K		
	<u> </u>					K-6	657
DERATOR						.5, State Oil & G	
U.S.G.S.						STATE	FEE
FILE						5A, Indicate Ty	pe of Lease
SANTAFE		· - ······				Revised 1-1-65	
DISTRIBUTI	ON		NEW MEXICO OIL CONSERVATION COMMISSION			Form C-101	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<u>17</u>	12 3/4	61#	425	300	oire.
11	8 5/8	32# & 24#	3800	650	V
7 5/8	5 1/2	17#	9600	325	

Elevent Prevention: 10" 900 series Shaffer

.

Completion: Conventional perforation & treatment.

	WAL VALID
	MENCED
	MENCED
E 244	5-27-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true an Signed UEnsymbolic	d complete to the best of <i>Title</i>	my knowledge and be		Date 2/26/76
(This space for State Use) APPROVED BY CONDITIONS OF APPROVAL, JANY:		• • • • • • • • • • • • • • • • • • •	· · · · ·	

NEW TRICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

		All distances must be	from the outer boundaries	of the Section	
/ perator			Lease		WHILE NO.
and the second se	Corporation	· · · · · · · · · · · · · · · · · · ·	Amoco State		4
l'hit Letter	Section	Township	Range	sighty -	
C	C 10 9 South 33 East Lea				
		A.11			
660	feet from the	North line and		teet from the West	:
Ground Level Elev.	Producing For		Fiel	,	(All other Alle open
4365.4		igh C	Vada Pe		160
2. If more th interest an	an one lease is nd royalty).	dedicated to the we	ll, outline each and i	l or hachure marks on the dentify the ownership the	creof both as to working
dated by co [] Yes If answer i this form if No allowab	ommunitization, u No If an is "no," list the of necessary.) ble will be assigned	initization, force-pool newer is "yes," type owners and tract des ed to the well until al	ing. etc? of consolidation criptions which have ll interests have been	l, have the interests of actually been consolidat consolidated (by comm uch interests, has been a	ed (Lse reverse side of unitization, unitization,
17	· · · · · · · · · · · · · · · · · · ·				
			1		CERTIFICATION
	1 099		l		
			1		rtify that the information con-
	1980'		ł		in is true and complete to the
	1		I	best of my	knowledge and belief.
				Februa:	0il Corporation ry 26, 1976
	 			under my su is true and knowledge this true and knowledge this true and knowledge true	tual surveys made by me or opervision, and that the same correct to the best of my NEER & ATE Spruary 25, 2976
C 330 660 1		2310 2640 2000	0 1500 1000	Figsered Fr	MEXIC 676