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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-900

1a. TYPE OF WELL b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name	
2. Name of Operator John L. Cox						8. Farm or Lease Name Sup	
3. Address of Operator Box 2217, Midland, Texas 79701						9. Well No. 1	
4. Location of Well UNIT LETTER F LOCATED 1830 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 7 TWP. 12S RGE. 33E NMPM						10. Field and Pool, or Wildcat N. Bagley (Penn.)	
15. Date Spudded 3-6-76						18. Elevations (DF, RKB, RT, GR, etc.) 4284.9 Gr.	
16. Date T.D. Reached 3-31-76		17. Date Compl. (Ready to Prod.) 5-4-76		19. Elev. Casinghead 4295.7			
20. Total Depth 9720		21. Plug Back T.D. --		22. If Multiple Compl., How Many		23. Intervals Drilled By 0-9720	
24. Producing Interval(s), of this completion - Top, Bottom, Name 9522-9600; 9642-9654 (Middle Penn.)						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Acoustic, Radioactivity, Forxo-Guardo						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	54#	380'	17 1/2"	400 sx. Circl.	-0-		
8 5/8"	24# & 32#	3730'	11"	600 sx.	-0-		
5"	18#	9720'	7 7/8"	1375 sx.	-0-		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2"	9454	
31. Perforation Record (Interval, size and number) 9522-9600 w/9 holes 9642-9654 w/6 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				9522-9600 2,000 gal. 15% DS-30			
				9642-9654 2,000 gal. 15% DS-30			
33. PRODUCTION							
Date First Production 5-4-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump (Kobe 4" x 2 3/8" x 2 3/8")				Well Status (Prod. or Shut-in) Producing	
Date of Test 5-5-76	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
				115	95	410	830-1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			115	95	410	42°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on connection						Test Witnessed By Hulen Lemon	
35. List of Attachments 1 copy each log, inclination affidavit							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Monte Hulen</i>				TITLE Production Clerk		DATE May 10, 1976	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1590	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2380	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2455	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3676	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5152	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	6605	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7900	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	8682	T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)	9245	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	370	370	Redbeds				
370	2455	2085	Anhy. & salt				
2455	9720	7265	Lime & shale				