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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
John L. Cox
Address
Box 2217, Midland, Tx 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 7/4/76
UNLESS AN EXCEPTION TO R-407
IS OBTAINED.**
If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name SUP Well No. 1 Pool Name, Including Formation N. Bagley (Penn.) Kind of Lease State, Federal or Fee State Lease No. L-900
Location
Unit Letter F 1830 Feet From The North Line and 1980 Feet From The West
Line of Section 7 Township 12S Range 33 E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation Box 1183, Houston, Tx 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Warren Petr.-Div. of Gulf Oil Corp. Box 1589, Tulsa, Ok 74101
If well produces oil or liquids, give location of tanks. Unit F Sec. 7 Twp. 12S Rge. 33E Is gas actually connected? No When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: _____
IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 3-6-76 Date Compl. Ready to Prod. 5-4-76 Total Depth 9720' P.B.T.D. ---
Elevations (DF, RKB, RT, GR, etc.) 4284.9 Gr. Name of Producing Formation Middle Penn. Top Oil/Gas Pay 9522' Tubing Depth 9454'
Perforations 9522-9600; 9642-9654 Depth Casing Shoe 9720'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" 13 3/8" 380' 400 sx. Circl.
11" 8 5/8" 3730' 600 sx.
7 7/8" 5" 9720' 1375 sx.
2" 9454 --

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 5-4-76 Date of Test 5-5-76 Producing Method (Flow, pump, gas lift, etc.) Pump (Kobe 4" x 2 3/8" x 2 3/8")
Length of Test 24 hrs. Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. 115 Water-Bbls. 410 Gas-MCF 95

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

I. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Martha Wittenbach-Prod'n. Clk.
May 10, 1976
(Signature)
(Title)
(Date)

OIL CONSERVATION COMMISSION
MAY 12 1976
APPROVED _____, 19____
BY _____
TITLE SUPERVISOR DISTRICT
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.