		1						-11-1	15 m	541	
DISTRIBUTION	_	NEW MEXICO OIL CONSERVATION COMMISSION						Form C-101 Revised 14-65			
SANTA FE FILE		1/							Type of Lease		
U.S.G.S.								STATE	— *		
LAND OFFICE	-+								& Gas Lease No	,	
OPERATOR								L-90	3 -		
, <u>, , , , , , , , , , , , , , , , , , </u>		,						IIIIII	HHHH	VIIII.	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK										7/////	
la. Type of Work								7. Unit Agree	ement Name		
DRILL X	}		DEEPEN 🗌			PLUG B	ACK 🔲	0 E			
b. Type of Well				SINGLE X MULTIPLE ZONE ZONE			8. Farm or Lease Name				
OIL X GAS WELL 2. Name of Operator	<u>. </u>	OTHER		-	ZONE LX	z	ONE	Sup 9. Well No.			
John L. Cox								1			
3. Address of Operator						., 4 5			d Pool, or Wilde	:at	
Box 2217, Midland, Tx 79701								N.Bagley (Penn.)			
4. Location of Well UNIT LETT	ER]				EET FROM THE North LINE						
AND 1980 FEET FROM	THE	Nest	E OF SEC. 7	TW	_{P.} 12-S	RGE. 33-1	NMPM	7111111	7777777	777777	
								12. County			
	1111			<i>HH</i>	44444	111111	<i>HHH</i>	Lea	HH	4444	
HHHHHHHH	##	HHHH	HHHHH	119	. Proposed De	epth 19	A. Formation		20. Rotory or C	T	
					10,500		Penn.		Rotary	,	
21. Elevations (Show whether DF	, RT, et	c.) 21A. Kind	& Status Plug. B	ond 21	B. Drilling Co			22. Approx	. Date Work will		
4284.9 Gr.		Bla	nket	1	Hondo I	rillir	ng Co.	Marc	h 15, 19	76	
23.		F	PROPOSED CASI	NG AND	CEMENT PRO	OGRAM					
SIZE OF HOLE	SIZ	ZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS O						CEMENT	EST. T	OP	
17½"		12 3/4"	33#			375 '	75		Surface	<u> </u>	
11"		8 5/8"	24# and 32#		3	800 '	4	100 sx.	1850'		
7 7/8"	7 7/8" 4		11.6# & N-80		10,	500'	:	300 sx.	8200'		
BLOW C	TUC	PROGRAM:	SHAFFER	10"	SERIES	900 BI	OW OU	r preve	NTOR,		
			HYDRAULI	C OP	ERATED,	300#	WORKI	NG PRES	SURE		
						APPRO	VAL VALID)			
		FOR 90 DAYS UND DRILLING COMMEN						(CED)			
						DKILLII .	1-	76		•	
					· · · ·	IDES 6					
					EXH	AKES					
N ABOVE SPACE DESCRIBE P	TER PRO	EU PROGRAM: IF	PROPOSAL IS TO D	TEPEN OF	PLUS BACK, G	IVE DATA ON	PHESENT PR	ODUCTIVE ZONE	AND PHOPOSED N	VEW PRODUC	
hereby certify that the informat	ion abo	ve is true and com	plete to the best	of my kn	owledge and b	elief.					
Simo Mail	2	illular.	I	rodu	ction (Clerk		na Feb	ruary 25	, 197	
Signed	yart		ba'ch					Date			
(This space for	State i	use) //	/ Elede:		ranger en	. I sale o c		MANC		6	
Lui	1. 0	106				الإنجاب معموليات الهيما العملية المقدرة الأراث	r	ndiye.		U)	
CONDITIONS OF APPROVACE	- A	Ly WIX	TITLE					DATE			
CONDITIONS OF APPROVACA	FANY										

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NEW TOO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective 1-1-65 All distances must be from the euter boundaries of the Section Operator Well No. 1 JOHN L. COX Sup Township Section Unit Letter Range County 12 South 33 East Lea Actual Footage Location of Well: 1830 1980 west north feet from the Producing Formation Ground Level Elev. edicated Acreage; **80**, 3<u>3</u> North Bagley (Penn.) Lower Peni. 4284.9 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I se reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Martha Wittenbach Production Clerk 19801 JOHN L. COX February 25, 1976 I heraby certify that the well-location shown on this plat was plotted from field under my supervision, and that the same knowledge and belief. Date Surveyed Feb. 23, 1976 Registered Professional Engineer

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