

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1311

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Ard Drilling Company, Inc.	8. Farm or Lease Name State 10
3. Address of Operator P. O. Box 299, Abilene, Texas 79604	9. Well No. 1
4. Location of Well UNIT LETTER P, 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 10 TOWNSHIP 10S RANGE 32E NMPM.	10. Field and Pool, or Wildcat P. Mesquite Creek
15. Elevation (Show whether DF, RT, GR, etc.) 4320 DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged Cisco W/70 sx. 8770 - 8755 on 10/4/84; set CIP @ 8300', pumped 3 sx on top of CIB w/sandline bailer on 10/5/84. 10/3/84 plugged 7086-7222 over Abo w/15 sx. Shot csg. off @ 4983'. Pumped 70 sx. cmt., covered 5-1/2" csg. stub plug & gloriotta formation 4758 - 5033 on 10/9/84. 10/10/84 pumped 40 sx. cmt. completely covered gloriotta 4769-4909. Pumped 40 sx. cmt. over salt from 2101 - 2239. Pumped 40 sx. cmt. covered top salt 1425 - 1563 on 10/11/84. Shot off 8-5/8" csg. @ 742'. Pumped 70 sx. cmt. 768 - 648. Pumped 80 sx. cmt. shoe plug 347 - 462'. 10.12/84 set 10 sx. surface plug & installed dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Batli Thompson TITLE Agent DATE 11-27-85  
APPROVED BY Ronald M. Condit OIL & GAS INSPECTOR DATE JAN 17 1986  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
DEC 2 - 1985  
O.C.D.  
HOBBS OFFICE