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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-1311

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
STATE "10"

2. Name of Operator
Ard Drilling Company
3. Address of Operator
P. O. Box 1030, Midland, Texas 79701

9. Well No.
1
10. Field and Pool, or Wildcat
N. Mescalero Cisco

4. Location of Well
UNIT LETTER **P** LOCATED **660** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **East** LINE OF SEC. **10** TWP. **10-S** RGE. **32-E** NMPM

12. County
Lea

15. Date Spudded 3-10-76	16. Date T.D. Reached 4-23-76	17. Date Compl. (Ready to Prod.) 5-1-76	18. Elevations (DF, RKB, RT, GR, etc.) 4320 DF	19. Elev. Casinghead 4302
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20. Total Depth 9052 (9023.79 TV)	21. Plug Back T.D. 9007 (8980.92 TV)	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-9052	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion -- Top, Bottom, Name
8782-8969 Cisco (8765.0-8944.63 TV)

25. Was Directional Survey Made
Yes-

26. Type Electric and Other Logs Run
Gamma Ray, Sidewall Neutron, Dual Laterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	430	17-1/2	* See Attachment	0
8-5/8	32 & 24	3463	11	* " "	0
5-1/2	15-1/2 & 17	9052	7-7/8	* " "	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-1/2	8974	----

31. Perforation Record (Interval, size and number) 0.5" Jets 1 shot/ft @8782,8784,8786,8788,8824,8825,8826,8836,8837,8838,8877,8879,8880,8881,8891,8892,8893,8895,8907,8908,8909,8915,8916,8917,8967,8968,8969,(27 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8782-8969	5500 Gal. 15% NEA
		5000 Gal. CRA + 27 Ballsealers

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping -- Size and type pump) Pump-2-1/2"x2"x1-1/4"x16'x22' Insert	Well Status (Prod. or Shut-in) Producing
Date of Test 05-10-76	Hours Tested 24	Choke Size ----
Prod'n. For Test Period	Oil -- Bbl. 162	Gas -- MCF 300
	Water -- Bbl. 75	Gas -- Oil Ratio 1852:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil -- Bbl. 162
		Gas -- MCF 300
		Water -- Bbl. 75
		Oil Gravity -- API (Corr.) 46

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
W. L. Helton, Jr.

35. List of Attachments
Cementing Record on attachment

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *W. L. Helton, Jr.* TITLE Manager DATE May 11, 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

New Mexico			
T. Anhy _____ 1585	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2238	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3450	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 4858	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6303	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7165	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8285	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 8860	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1585	1585	Sand & Gravel				
1585	2240	655	Red Bed & Anhydrite				
2240	2350	110	Sand				
2350	4860	2510	Lime & Dolomite				
4860	4950	90	Sand				
4950	6300	1350	Dolomite & Shale				
6300	6440	140	Sand				
6440	7170	730	Dolomite				
7170	7660	490	Shale				
7660	8210	550	Dolomite				
8210	9052	842	Limestone & Shale				