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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1311
7. Unit Agreement Name
8. Farm or Lease Name State "10"
9. Well No. 1
10. Field and Pool, or Wildcat North Mescalero
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Ard Drilling Company
3. Address of Operator P. O. Box 1030, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>P</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>10-S</u> RANGE <u>32-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4320 D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole from under 8-5/8" intermediate casing to 9052 feet T.D. Ran 237 joints of 5-1/2-inch casing, consisting of 34 joints 15.50# K-55 Buttress, 121 joints 15.50# K-55, 48 joints 17# K-55 and 34 joints 17# N-80, all Range 3 casing, set at 9052 feet and cemented with 800 sacks Class "H" 50-50 Poz-Mix cement 2% CaCl, plug down at 11:45 A.M., 4-25-76.
2. Perforated 5-1/2-inch casing 1 JSPF @ 8782, 8784, 8786, 8788, 8824, 8825, 8826, 8836, 8837, 8838, 8877, 8879, 8880, 8881, 8891, 8892, 8893, 8895, 8907, 8908, 8909, 8915, 8916, 8917, 8967, 8968, 8969 (27 holes).
3. Ran tubing and packer (set at 8757 feet) acidized with 5500 gal 15% NE in 3 stages. Maximum pressure 3000 psi.
4. Swab tested well.
5. Acidized with 5000 gal 20% CRA and dropped 27 ball sealers. Maximum pressure 1900 psi. Installing pumping unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. Harris

TITLE Manager

DATE May 4, 1976

APPROVED BY [Signature]

TITLE [Signature]

DATE MAY 7 1976

CONDITIONS OF APPROVAL, IF ANY: