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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1311

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Ard Drilling Company	8. Farm or Lease Name STATE "10"
3. Address of Operator P. O. Box 1030, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>10-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat North Mescalero
15. Elevation (Show whether DF, RT, GR, etc.) 4320 DF	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole from under surface casing to 3463 feet, ran 33 joints 8-5/8" 32# casing and 55 joints of 8-5/8" 24# casing, set at 3463'. Cemented with 350 sacks class "C" cement, 2% Calcium chloride, casing parted while cementing at 883 feet, tied casing together with slip over shoe, cemented with 125 sacks class "C" cement, 2% Calcium chloride. WOC 12 hours, pressure up with 500# for thirty minutes, held okay. Went in with 7-7/8" bit, drilled out cement from 850 to 900 feet and from 2671 to 3463 feet.

18hr. woc time Rule 107 Oct 1  
Coast Min pressure Rule 107 C. 8

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. H. Harris TITLE Manager DATE March 24, 1976

Orig. Signed by  
Lee Clements  
Oil & Gas Insp.

APPROVED BY Lee Clements TITLE Oil & Gas Insp. DATE MAR 26 1976

CONDITIONS OF APPROVAL, IF ANY: