NO. OF SOPIES RECEIVED					2.1	
DISTRIBUTION	NEW MEXICO OUL CON	SERVATION COMMISS	1011	· · ·		
JANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-101 Revised 1-1-65					
FILE				5A. Indicate T		
0.5.3.3.				STATE X		
LAND OFFICE				-5. State Oil & C		
OPERATOR	E-1311					
				innin 1	mmmm	
APPLICATION FOR	PERMIT TO DRILL, DEEPEN	, OR PLUG BACK				
ia. Type of Work		· · · · · · · · · · · · · · · · · · ·		7. Unit Agreem	ent Name	
DRILL	DEEPEN		IG ВАСК			
5. Type of Well			IG BACK	8, Farm or Leas	se Name	
WELL WELL	OTHER	ZONE X	ZONE	State 1	0	
1. Name of Operator				9. Well No.	· · · · · · · · · · · · · · · · · · ·	
Ard Drilling Company				1		
				10. Field and F		
P. O. Box 1030, Midlan	d, Texas 79701			North M	lescalero	
UNIT LETTER P	LOCATED 660	FEET FROM THE SOU	th LINE	MIIIII	MIMMUM	
			1			
660 FEET FROM THE E	ast LINE OF SEC. 10	TWP. 10-5 RGE.	32-E NMPM			
				12. County		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u>+++++++++++++++++++++++++++++++++++++</u>		////////	Lea		

		19. Proposed Depth	19A. Formation	20	. Rotary or C.T.	
inevations (Show whether DE, RT, etc.) 21A. Kind & Status Plug. Bond	9100	<u> Cisco </u>		Rotary	
4320 D.F.	Blanket on File	21B. Drilling Contracto			ate Work will start	
4320 D.1.		Ard Drilling	company	March	9, 1976	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48	400	400	
]]"	8-5/8"	24 & 32	3460	350	<u> Circulate</u> <u> 1500</u> feet
7-7/8"	5-1/2"	15-1/2 & 17	9100	350	7100 feet

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N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-

. Sereov certify that the	information above	is true a	and complete to	the best	of my	knpwledge	and belief.
	11					• -	

Mutarison Title Manager	 Date March 4, 1	976
(This space for State Use) SUILS	DATE	
CONDITIONS OF APPROVAL, IF ANY:		

NEW ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Eltentive 1-1-65

		All distances must be fr	on the outer boundaries of 1	he Section
Ard Dri	lling Company		State 10	₩ei) .
P	Section 10	Townsta; 10 South	Funge 32 East	Lea
Antial Frender Lac 660		South line and		teres East
Ground Lyvel Elev. 4325.8	First, ing Ed		Fred Mescalero	cl cel
				hachure marks on the plat below
	han one lease is nd royalty).	s dedicated to the well	, outline each and iden	tify the expership thereof (both as to working
		different ownership is c unitization, force-pooli		ave the interests of all owners been consoli-
] Yes	III No If a	answer is ''ves,' type o	f consolidation	
		owners and tract desc	riptions which have act	ually been consolidated. It se reverse side of
	f necessary.) ble will be ass:g	ned to the well until all	interests have been wa	ensolidated (by communitization, unitization,
forced-poo ston.	ling, or otherwise	e) or until a non-standard	l unit, eliminating such	interests, has been approved by the Commis-
			1	CERTIFICATION
			r 1	
	: - - -		1	t hereby seri fy that the information con- tained herein is true and complete to the best of my knowledge and belief
	₁ ↓ 			Cohn W. Wet
	i l		i	Agent
	:		i	Ard Drilling Company
				March 4, 1976
	9 1			I hereby certify that the well location shown on this plat was plotted from field
				notes of actual surveys made by me or
	i) :	under my supervision and that the same is true and correct to the best of my knowledge and belief
	 			
	1			Enter STATE
	8			660 Norch 3, 1976
				Z 676 UR
0 330 660	· 60 1320 1850 15	2310 2640 2000	1800 1000 BC	HEXICO